

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~POSSIBLE~~ - (GAS) ALLOWABLE

New Well  
**RECEIVED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico October 28, 1964**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**PAN AMERICAN PETROLEUM CORP.** **W. D. Heath "A"**, Well No. **9**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**N**, Sec. **9**, T. **29-N**, R. **9-W**, NMPM., **Basin Dakota** Pool  
Unit Letter

**San Juan**

County. Date Spudded **9-14-64** Date Drilling Completed **9-23-64**

Elevation **9720 (RDB)** Total Depth **6761** PBTD **6709**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top **XX**/Gas Pay **6550** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL - **6716-62, 6728-34 with 4 shots per foot**

Perforations **6635-54, 6671-84 with 2 shots per foot**

Open Hole **None** Depth **6761** Depth **6548**  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **2200** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Pitot Tube**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **87,920 gallons water and 80,000 pounds sand.**

Casing Press. **525** Tubing Press. **185** Date first new oil run to tanks **Shot In**

Oil Transporter **Platinum, Inc.**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Well completed October 20, 1964 as Basin Dakota Field Development. Copies of deviation survey are attached.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 3 1964**, 19\_\_\_\_

**PAN AMERICAN PETROLEUM CORPORATION**  
(Company or Operator) **3**

ORIGINAL SIGNED BY

By: **L. R. Turner**  
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title: **Supervisor Dist. # 3**

Title: **Administrative Clerk**

Send Communications regarding well to:

Name: **L. O. Speer, Jr.**

Address: **P. O. Box 480, Farmington, New Mexico**