District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

I.

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> **Submit Original** Plus 2 Copies to appropriate District Office

Sicheleta

APPLICATION FOR **OUALIFICATION OF WELL WORKOVER PROJECT** AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	OGRID #:	000778				
	Address:	P.O. Box 800, Denver, Colorado 80201						
	Contact Party:	Patricia J. Archuleta	Phone:	(303) 830-5217				
П.	Location of Wel	W. D. Heath A #9 1: Unit Letter N; 820 Feet from the South line and 1450 Feet from the PM, San Juan County.	API #:	3004508447 n <u>9</u> , Township <u>29N</u> ,				
III.		Procedures Commenced: 4/3/96 Procedures were Completed: 4/8/96						
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.							
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.							
VI.	Pool(s) on which	Production Projection is based:	RECEIV	ED				
	Basin Dakota							
VII.	AFFIDAVIT:		OCT 1 6 19	96				
	State of Colorado	- '						
	County of Denve) ss. e <u>r</u>)	OIL CON. I DIST. 3					
	 I am the Operator or authorized representative of the Operator of the above referenced Well. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well. 							

To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate

(Name)

(Title)

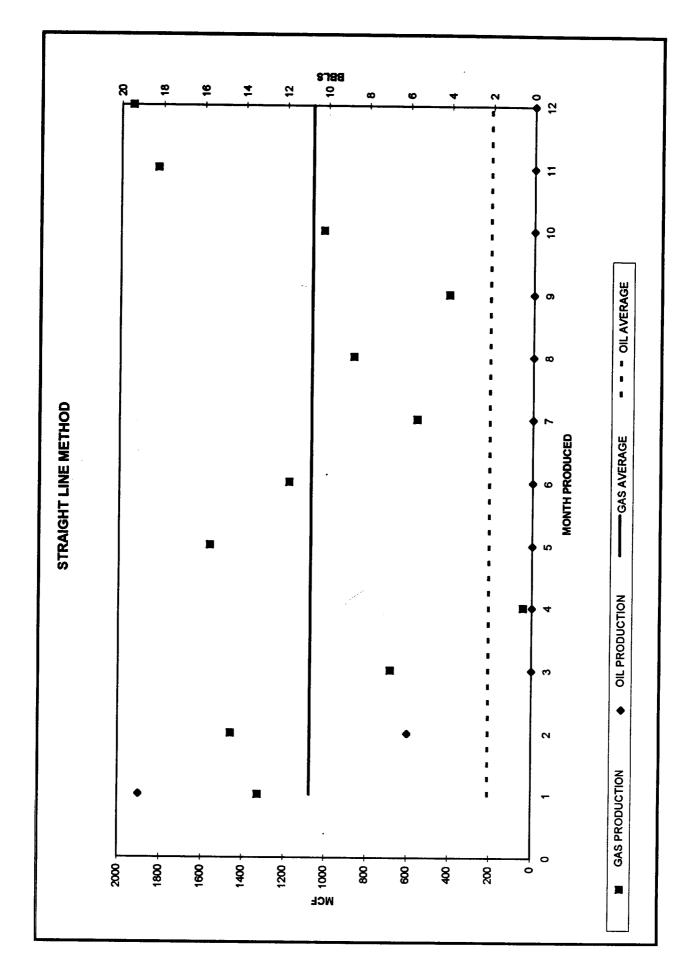
Clerk

and this projection was prepared using sound petroleum engineering principles.

SUBSCRIBED AND SWORN TO before me this 10th day of October, 1996							
	Deput Caso Notary Public						
My Commission expires: $8/17/97$	APRIL L. CASS INOTARY PUBLIC STATE OF COLORADO						
FOR OIL CONSERVATION DIVISION USE ONLY:							
VIII. CERTIFICATION OF APPROVAL:							
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of							
	3).						
	District Supervisor, District Oil Conservation Division						
Date	11/1/96						
IX. DATE OF NOTIFICATION TO THE SECRETARY OF T	HE TAXATION AND REVENUE DEPARTMENT.						
DATE:	-						

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M6 N6Z 6 N												12-month average - Projected Trend
3004508447												
Basin Dakota												
D. Heath A												
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Form 3160-5 (June 1990)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FO	RM A	PPR	01	ED	
Budget Bi	uaoti	No.	10	04-0	135
Expires	: Ma	ırch	31	199	3

MAY 0 7 1996

BUNEAU OF LAND N	Expires: March 31, 1993	
SUNDRY NOTICES AND R	5. Lesse Designation and Serial No.	
Do not use this form for proposals to drill or to de	SF - 076337	
Uso "APPLICATION FOR PERMI	6. If Indian, Allottee or Tribe Name	

		7. If Unit or CA, Agreement Designation
1. Type of Wall		
Oll Well Other		B. Well Name and No.
2. Name of Operator	Attention:	W. D. Heath A
Amoco Production Company 3. Address and Telephone No.	Pat Archuleta Rm 1205	
P.O. Box 800 Denver, CO 80201	(303) 830-5217	3004508447
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
820' FSL 1450' FWL Sec.	9 T 20N B 2011	11. County or Parials, State
	9 T 29N R 9W Unit N	San luan No As an
CHECK APPROPRIATE BOX(s) TO) INDICATE NATURE OF NOTE	San Juan New Mexi
TYPE OF SUBMISSION	· ·	
	TYPE OF AC	TION
Notice of Intent	Abandonment	Clienge of Plans
C reduce of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-floutine Fracturing
	Caeing Repair Altering Caeing	Water Shut-Off
Finel Abandonment Notice	Other Rofer same formation	Conversion to Injection Dispose Water
	(N) Re	ote: Report results of multiple completion on Well Completion or completion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent dat subsurface locations and measured and true vertical depths for all market 	taile and also a state of the s	of starting any proposed work . If walt is directionally diffed the
subsurface locations and measured and true vertical depths for all marks	ns end zones pertinent to this work.)*	The state of the s
MIRUSU 4/3/96. Cleand out from 6671' - 6	700' w/n2.	
Perforated: 6650' - 6562'		
6586' - 6593'		
6635' - 6654'		_
6671' - 6684' w/2 jspl, .340 ir	nch diameter, total 106 shots fired.	င္က တို့ တ
		TO F
Swabbed well form 655' - 6684', recovered 2	247mcf, TIH land tbg @ 6646'	7 7 70
	• -	
RDMOSU 4/8/96		BLM MAIL ROOM 6 HAY -7 AH 9: 55 070 FARLANGTON, NM
RECEIVED		AH 9: 55
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SRBU PERMITTING		
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The roll ogging to true and correct)		
Signed La (Archicletà	TitleC	lerk 05-03-1996
Ne space for Federal or State office use)		ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flicticious or usual personal properties of the United States any false, flicticious or usual personal persona