

District I

P.O. Box 4980, Hobbs, NM

District II 2
P.O. Drawer DD, Alamogordo, NM 88211

P.O. Drawer DD, Alamogordo, NM 88211
DEPUTY-CHIEF & GAS

DISTRESS OIL & GAS INC.
1000 Rio Brazos Rd, Aztec, NM 87410

DEC 13 1996

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Approved

Operator: Amoco Production Company **Telephone:** (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: ELLIOTT, ANNIE L. B #2
Well Name _____

Location: Unit or Qtr/Qtr Sec M Sec 10 T29N R9W County SAN JUAN

Pit Type: Separator _____ Dehydrator _____ Other Blow

Land Type: BLM ☒, State ☐, Fee ☐, Other ☐

Pit Location: Pit dimensions: length , width , depth
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 165

Direction from reference: 75 Degrees X East North X
of
West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)	
50 feet to 99 feet	(10 points)	
Greater than 100 feet	(0 Points)	20

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

Yes (20 points)
No (0 points) ☐

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points)

RANKING SCORE (TOTAL POINTS): 20

Date Remediation Started: _____ Date Completed: 10-18-94

Remediation Method: Excavation _____ Approx. cubic yards _____
 (Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____

Other TWO TRENCHES EXCAVATED FOR SAMPLING ONLY.

Remediation Location: Onsite Offsite _____
 (ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation TRENCHES EXCAVATED FOR SAMPLING -

NO CONTAMINATION - CLOSE AS IS.

Ground Water Encountered: No X Yes Depth _____

Final Pit: Sample location see Attached Documents

Closure Sampling:
 (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 4'

Sample date 10-18-94 Sample time _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 0

TPH ND

Ground Water Sample: Yes No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 10/19/94

SIGNATURE

Buddy D. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80129</u> C.D.C. NO: _____
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LOCATION: NAME: <u>ANNIE L. ELLIOTT</u> <u>B</u> WELL #: <u>2</u> PIT: <u>BLOW</u>	DATE STARTED: <u>10-18-94</u>
QUAD/UNIT: <u>M</u> SEC: <u>10</u> TWP: <u>29 N</u> RNG: <u>9 W</u> BM: <u>NM</u> CNTY: <u>SS</u> ST: <u>NM</u>	DATE FINISHED: _____
QTR/FOOTAGE: <u>SW/SW</u> CONTRACTOR: <u>PAUL + SONS</u>	ENVIRONMENTAL SPECIALIST: <u>REG</u>

EXCAVATION APPROX. FT. x FT. x FT. DEEP. CUBIC YARDS:
DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LANDFARM
LAND USE: RANGE LEASE: FED. LEASE # SF-078132 FORMATION:

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 165 FEET N 75° E FROM WELLHEAD
DEPTH TO GROUNDWATER: 450' NEAREST WATER SOURCE: 71000' NEAREST SURFACE WATER: 71000'
NMOCD RANKING SCORE: 20 NMOCD TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABANDONED

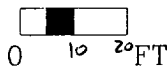
2 SAMPLE TRENCHES DUG - NO EXCAVATION
BROWN, MOIST, SILTY-SAND - NO ODOUR / STAIN.

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
WS@4'	1196	10.0	20.0	—	2	ND

✓CLOSE PIT

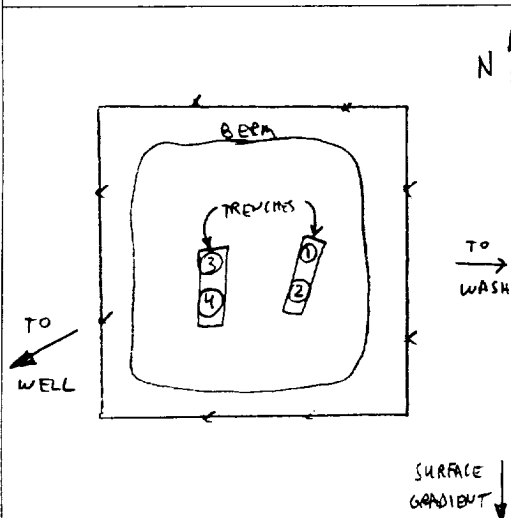
SCALE



PIT PERIMETER

OVM RESULTS

PIT PROFILE

[illegible]

NO
EXCAVATION

TRAVEL NOTES: CALLOUT: ONSITE: 10-18-94 1140

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	
Sample ID:	W Side @ 4'	Date Analyzed:	10-18-94
Project Location:	Elliott Annie L. B 2	Date Reported:	10-18-94
Laboratory Number:	TPH-1196	Sample Matrix:	Soil

Parameter -----	Result, mg/kg -----	Detection Limit, mg/kg -----
Total Recoverable Petroleum Hydrocarbons	ND	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg -----	Duplicate TPH mg/kg -----	% *Diff. -----
	1,024	1,044	2

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Blow Pit - B0124

R. E. O'Neil
Analyst

Melvin Veliz
Review