NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

							New Me	xico	Decem	ber 30, 1964
				NO 451 411 OU	'	(Place)		. 6		(Date)
			•	NG AN ALLOW ORP. Heath O					SE .	. Sw .
LWY WY	Compan	y or Ope	rator)	oin • negon c	(Lease	, Well No.		, in.	;	/4/4,
N		, Sec	8	т29-ы,	R -9-W	, NMPM.,		Basin	Dakota	Pool
Unit	Paren									
• · · · · · · · · · · · · · · · · · · ·	San e	JULA		County. Date	Spudded	RDB) Tota	Date	Drilling (6630	Completed	
Pl	lease inc	dicate lo	cation:							
D	C	В	A	10p ALAL/Gas Pay		Name 552-72 with	2 shots	ner fo	nt.	
1 1				PRODUCING INTER	WAL -	600-10 with 467-97 with	4 shots	per fo	ot .	
E	F	G	H							
	•		"	Open Hole	Nome	Casi	ng Shoe	6630	Tubing_	6449
				OIL WELL TEST -	•	0				
L	K	J	I	Natural Prod. 1	est:	bbls.oil,	bb1	s water in	hrs,	Choke min. Size
						re Treatment (aft				
М	N	0	P			bbls,oil,				Choke
ļ.	X			GAS WELL TEST -						
1070	FSI.	and 20	OO FWL							
					est:	MCF/	Day; Hours	flowed _	Choke	Si ze
•			ting Recor			back pressure, e	<i>-</i>			
Size		Feet	Sax	Test After Acid	d or Fractu	re Treatment: 5	600	MCI	F/Day; Hours	flowed
10-3/	'4" :	2901	225	Choke Size 3/4	# Metho	d of Testing:	Pit	ot Tube	<u> </u>	
<u> </u>				Asid or Fractur	e Treatmen	(Give amounts of	f material	s used, su	ch as acid,	water, oil, and
7-5/	8" 2	2921	650	sand). 53,670	mallen	water and	42,000	abrupog	sand	
ري ا	/au 4	4201	150	Casing 1100	Tubing	450 Date first oil run to	t new		Shut In	
4-1/	2" 0	6301	450	7	4.	and the same of th				
2-3/	8" 6	1491		· ·		au, Inc.				
			lated D	ecember 14,	964 as	so Natural C Basin Dakota	Field	Develo	oment Well	1.
				ey are attach						TILE
OODIO		V 1.4.				·······	****************	•••••		TATES /
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				ormation given ab		PAN AME	ntne best Tran I	OF MY KNO	IN CORPOR	ATION OM.
Approved	ل b	AN4	1904 / 2	765	., 19	4 74.1	(88)	CHAN, SICK		
	O.T. O.	ONGER		COMMISSION		D		L. R. Turn	ist C	157.3
OIL CONSERVATION COMMISSION					Бу:	By:(Signature)				
By: Original Signed Emery C. Arnold					Title Administrative Clerk					
•					Sen	d Commu	inications	regarding w	rell to:	
Title Supervisor Disk # 8					Name L. O. Speer, Jr.					
						AddressBox				
						Address	- 400	· @+m++@		

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TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

HEATH GAS UNIT "G" NO. 1

DEPTH	DEVIATION
290!	1/2°
1158!	1/2°
1528!	1-1/2°
1995!	1-1/4°
22921	1
2861!	2-1/20
3375!	1-3/40
4415!	1-1/40
49351	1-1/4°
54251	1-1/2°
59171	2-1/2°
66101	1

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Heath Gas Unit "G" No. 1, Basin Dakota Field, located in the SE/4 SW/4 of Section 8, T-29-N, R-9-W, San Juan County, New Mexico.

Signed 7 H. Gallagsonst
Petroleum Engineer

THE	STA	ETA	OF NEW		ΞN	MEXICO)		SS.
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peared **F. H. Hollingworth** known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this ______ day of ________, 1964.

Notary Public

My Commission Expires February 27, 1965.

