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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Section V5 Township P. Range (Sur Action Contents) Name of Authorized Transporter of Oil Or Coodenaste X Address (few address to which approved copy of this form is to be sent) Name of Authorized Transporter of County Page (Sur Authorized Transporter) (OU Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	DR A' NSP	LLOWAB ORT OIL	LE AND A AND NAT	URAL	HIZA GAS		. 			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.