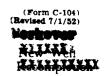
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (EFE) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

# (C	Company or (Operator)	_ 29K	(Lease)	NY (D) (11)	ango-Hosevoy	lo	
Unit	Letter				LITE			
	ease indicate		County. Da	ate Spudded		, Date Compl	leted	•-•
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		X	Casing	Perforations:	See biller			
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			based o	o n	bbls. Oil	in	THE	1
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-5/8*	240	190	Gas W	ell Potential	lts merye (Proliminary		
•	3684	319 (3)	Size ch	oke in inches	to contract			
							1-95-57	
	954	200				ransmission system		
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					Anthritis Anthritis of the state of the s	(Company or	(II)	
(ERVATION (_	ON	By:	(Signa	ture)	
		inal Signed I R. KUNDRIC		***************************************	Title	d Clerk		
				ST NO 3	Sene	d Communication	is regarding well	to:

Five inch liner set at 4509', top of liner 3555'. Cemented with 200 sacks of cement. Tested cement jeb & liner with 1,000 lbs. pressure, for 30 minutes with no drop in pressure. Perforated with 2 shots per ft. as follows: 4376-4454, 4361-68, 4322-54, 4268-86, 4218-32. Sand water fracked these perforations with 50,000 gallons water and 70,000 lbs. sand. Formation broke at 2300 lbs. Average injection rate 50.8 BPM. Perforated with 2 shets per ft. as follows: 3774-86, 3794-3828, 3850-82, 3940-56, 4016-30, 4064-76, 4086-94, 4138-58, 4174-86. Sand water fraked with 40,000 gallons water and 50,000 lbs. sand. Average injection rate 49 BPM. Preliminary Gauge 4118 MCFPD.

OIL CONSERVATION COMMISSION								
AZTEC DISTRICT OFFICE								
No. Copies Received								
DISTRIBUTION								
	HO. FURNISHED							
Operator	1	ļ }						
Sauta Fe								
Proretion Office	1							
State Land Office								
U. S. G. S.								
Transporter								
File	:							
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