Form 3160-5 (June 1990)

Final Abandonment Notice

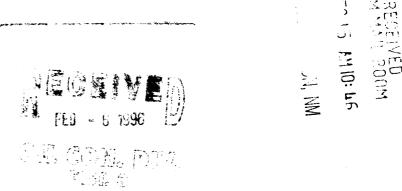
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposels to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposels	5. Vesse Designation and Serial No. / SF-076337 6. If Indian, Allottee or Tribe Name	
1. Type of Weli	7. If Unit or CA, Agreement Designation	
Oil Gas Other	8. Well Name and No.	
2. Name of Operator Attention:	Heath Gas Com E #1	
Amoco Production Company Gail M. Jefferson, Rm 1295C	9. API Well No.	
3. Address and Telaphone No.	3004508463	
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157	10. Field and Pool, or Exploratory Area	
4. Location of Well [Footage, Sec., T., R., M., or Survey Description]	Blanco Mesaverde	
	11. County or Parish, State	
990' FSL 1650' FWL Sec. 8 T 29NR 9W Unit N	San Juan New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Abendonment	Change of Plans	

		(Note: Report resu Recompletion Rep	its of multiple completion on Well Completion or ort and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including selimeted date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
Amoco Production Comparwell per the attached.	ny has performed Bradenh	ead remediation work on	the above referenced			

If you have any questions please contact Gail M. Jefferson at (303) 830-6157.



Non-Routine Fracturing Conversion to Injection

14. I hereby certify the fifthe foregoing is true and correct		ACCEPTED FOR RECORD
Signed Vail W. Jefferson	Title	Sr. Admin. Staff Asst. 12/14/95
(This space for Federal or State office use)	Title	FARMINGTON DISTRICT OFFICE
Conditions of approval, if any:	NMOCD	ment or energy of the United States any false, ficticious, or fraudulent statements or

Heath Gas Com E #1 - Repair - Subsequent

MIRUSU and equipment 10/27/95.

Ran 7" scraper to liner top, run 5" bit and scraper to 3800' tag scale. Drilling scale to 4380'. TOH to 3400'. PBD set 5.5" BP at 3593'. Test casing to 500#. Tested ok.

Spot sand on BP. Ran CBL from 12' to 3583'. 7" cement top at 2350'.

Perforated from 2160'-2161' w/2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Squeezed from 1910'-2160' with 50 sxs Class B. Could not circulate to surface, block squeeze. This interval - PC formation.

Ran CBL from 12'-2200'. 700 2 1760'-

Perforated from 850'-852' w/2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired. This interval - Ojo Alamo.

Cement in production casing from 12'-850' with 300 sxs 65/35 Poz. Tail with 50 sxs Class B neat. Circulate 25 bbls to surface. TOC at 12'.

Perforated at 3774'-3786', 3794'-3826', 3850'-3882', 3940'-3956', 4016'-4030', 4042'-4052', 4064'-4076', 4086'-4094', 4143'-4158', 4174'-4186', 4218'-4232', 4268'-4286', 4322'-4354', 4361'-4368', 4376'-4451', w/2 jspf, .340 inch dieamter, 120 degree phasing, 12.5 grams, total 644 shots fired.

Cleanout from 4449'-4479' with N2 and foam.

Land tbg 2.375" tbg at 4418'.

Swabbed well from 3774'-4451' for 24 hrs on 32/64" choke. Open tubing pressure 35 psi, recovered 20 bbls wtr, flowing casing pressure 250 psi.

RDMOSU 11/15/95