

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heath Gas Com E #1

9. API Well No.

3004508463

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL 1650' FWL

Sec. 8 T 29NR 9W Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bradenhead

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed Bradenhead remediation work on the above referenced well per the attached.

If you have any questions please contact Gail M. Jefferson at (303) 830-6157.

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FEB 15 AM 10:45  
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14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 12/14/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOCD

ACCEPTED FOR RECORD

FEB 02 1996

FARMINGTON DISTRICT OFFICE

BY

Heath Gas Com E #1 - Repair - Subsequent

MIRUSU and equipment 10/27/95.

Ran 7" scraper to liner top, run 5" bit and scraper to 3800' tag scale. Drilling scale to 4380'. TOH to 3400'. PBD set 5.5" BP at 3593'. Test casing to 500#. Tested ok.

Spot sand on BP. Ran CBL from 12' to 3583'. 7" cement top at 2350'.

Perforated from 2160'-2161' w/2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Squeezed from 1910'-2160' with 50 sxs Class B. Could not circulate to surface, block squeeze. This interval - PC formation.

Ran CBL from <sup>1500'</sup>~~12'~~-2200'. *TOC @ 1760' -*

Perforated from 850'-852' w/2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired. This interval - Ojo Alamo.

Cement in production casing from 12'-850' with 300 sxs 65/35 Poz. Tail with 50 sxs Class B neat. Circulate 25 bbls to surface. TOC at 12'.

Perforated at 3774'-3786', 3794'-3826', 3850'-3882', 3940'-3956', 4016'-4030', 4042'-4052', 4064'-4076', 4086'-4094', 4143'-4158', 4174'-4186', 4218'-4232', 4268'-4286', 4322'-4354', 4361'-4368', 4376'-4451', w/2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 644 shots fired.

Cleanout from 4449'-4479' with N2 and foam.

Land tbg 2.375" tbg at 4418'.

Swabbed well from 3774'-4451' for 24 hrs on 32/64" choke. Open tubing pressure 35 psi, recovered 20 bbls wtr, flowing casing pressure 250 psi.

RDMOSU 11/15/95