

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Workover
Recompletion
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico September 10, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation
(Company or Operator) A. L. Elliott "D" (Lease), Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
K Sec. 12, T-29-N, R-9-W, NMPM., Blanco-Mesaverde Pool
Unit Letter
San Juan County. Date Spudded 8/26/57 Date Drilling Completed 9/6/57
Elevation 5998 (RDB) Total Depth 4997 PBTD 4962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Gas~~ Pay 4208 Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - Two shots per foot: 4800-4836, 4844, 4872, 4888
Perforations 4924, 4320-60, 4246-4310
Open Hole --- Depth --- Casing Shoe 4187 Depth --- Tubing 4917

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 7790 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 1000 gallons acid, 97,000 gallons water & 110,000 pounds sand.

Casing --- Tubing --- Date first new
Press. --- Press. --- oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 9.2' of 5" OD, 4.408" ID, 15 pound casing liner. 4917' of 2 1/2" OD, 1.995" ID, 4.74" tubing. Preliminary test 7790 MCFD.

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved SEP 11 1957, 19 Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY
D. J. S. (Signature)
Title Field Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Address Rox. 487, Farlington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Returned	4	
District Office:		
Operator	1	
State Fe	1	
Evaporation Charge	1	
State Land Charge		
U. S. G. S.		
Transporter		
File	1	✓