

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott D

#1

9. API Well No.

3004508493

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL

1550' FWL

Sec. 12 T 29N R 9W

UNIT K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pay Add

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to perf and frac Menefee and return this well to production per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED  
NOV 16 1998  
OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

11-05-1998

(This space for Federal or State office use)

/s/ Duane W. Spencer

Title

Date

NOV 13 1998

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

**Atlantic 'B' LS #6**

**TD = 5520' PBTD = 5507'**

**Page 2 of 2**

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (curr. set at 4917'). TIH with Bit X Scraper to PBTD.
6. TIH with composite BP. Set @ +/-4800'.
7. RU DS Wireline Unit and Packoff.
8. Log Mesa Verde (4950'-4000') interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303) 830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP, Select Fire). Correlate with Schlumberger's Density log dated 11/25/68:  
4756, 4751, 4741, 4716, 4712, 4658, 4654, 4650, 4645,  
4628, 4624, 4620, 4616, 4567, 4572, 4535, 4531, 4527, 4523
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" to surface) X Packer. Pressure test RBP. Set packer @ +/-4450'.
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ +/-4450'.
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, untill well logs off.
16. TOH with frac string.
17. DO composite BP; c/o to PBTD.
18. TIH with 2 3/8" land at +/-4850'.
19. Return well to production; run plunger.

GL - 5986'  
RDE - 5993'

9-5/8" CSA 250' x 190 sx

7" CSA 4171 x 300 sx

2-3/8" TSA 4917'

4246-4310

CH

4320-60

4800-36

4844-72

PLD

4888-4924

PBD - 4962  
TD - 4997

5" Liner SA 4054-4996 x 370 sx