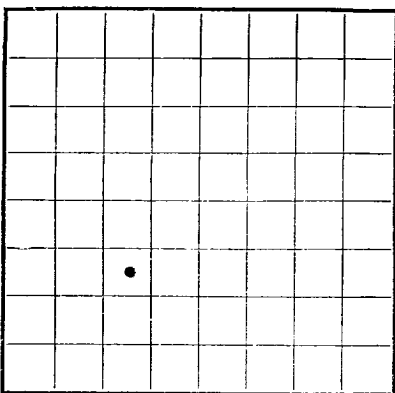




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078132**LEASE OR PERMIT TO PROSPECT
Annie L. Elliott "L"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
OCT 14 1953U. S. GEOLOGICAL SURVEY
FARM REGION, N. M.

LOG OF OIL OR GAS WELL

Company **Stanolind Oil and Gas Company** Address **Box 591, Tulsa, Oklahoma**Lessor or Tract **Annie L. Elliott "L"** Field **Blanco-Mesaverde** State **New Mexico**Well No. **2** Sec. **11** T. **29N** R. **9W** Meridian **NMPM** County **San Juan**Location **1650** ft. **(N. of S. Line and 1650 ft. (E. of W. Line of Section 11** Elevation **3903**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **R. B. Spruance**Date **October 9, 1953** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 13,** 19**53** Finished drilling **July 27**, 19**53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2502** to **2600 (G)** No. 4, from _____ to _____No. 2, from **4119** to **4883 (G)** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	
							From—	To—
9-5/8"	32.3	8	Nat'l	241	Guide			
7"	20	8	Smith	4094	Chase			
2-3/8"	4.7	8	J. & L.	4906	Chase		4900	4906

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	252	200	Displacement		
7"	4080	300	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Tin Torpedo	Hercules Slow Detonating	1886 lbs.	7-26-53	4130 - 4935	4935

TOOLS USED

Rotary tools were used from **0** feet to **4935** feet and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

July 30, 19**53** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **5,350,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **1,044**

EMPLOYEES

B. L. Hendricks, Driller **W. H. Lingo**, Driller**N. P. Cooper**, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	252	252	Surface sand and rocks
252	2502	2250	Sand and shale
2502	2600	98	Sand (Top Pictured Cliffs - 2502)
2600	4119	1519	Shale
4119	4284	165	Sand (Top Cliffhouse - 4119)
4284	4655	371	Sand and shale (Top Manefee - 4284)
4655	4883	228	Sand (Top Point Lookout - 4655)
4883	4935	52	Shale (Top Mancos - 4883)

[OVER]

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Well was spudded at 5:00 P.M., July 13, 1953, and drilled to a depth of 4080 feet with rotary rig. 7" casing was landed at 4080 feet with 300 sacks of cement. Then well was drilled to a total depth of 4935 feet with rotary rig by using gas for drilling from 4080 to 4935 feet.

Well was shot from 4130 to 4935 feet open with 1866 quarts Hercules slow detonating explosive, July 26, 1953. Well was cleaned out to total depth with gas and 2" tubing landed at 4887 feet. Well shut in 11 days. Shut in casing pressure 10 1/2 psi. Three hour potential test 5350 MCFTL, August 10, 1953.