

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover
~~Drill~~
~~Recompletion~~

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 12, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation A. L. Elliott "D" Well No. 2, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K Sec. 11, T. -29-N, R. -9-W, NMPM., Hlanco-Mesaverde Pool

San Juan County. Date Spudded 6/13/57 Date Drilling Completed 6/24/57
Elevation 5879 Total Depth 4935 PBD 4888

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~ Gas Pay 4080 Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - Perforated with 2 shots per foot (4156-90, 4202-22,
4236-80, 4300-08, 4468-84, 4500-20, 4532-42,
Perforations 4598-4618, 4662-4702, 4737-4755, 4764-4846.
Open Hole --- Depth 4094 Depth 4857
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8"	241	200
7"	4094	300
5"	956	200
2-3/8"	4857	

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 6574 MCF/Day; Hours flowed 3 hours
Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gallons acid, 90,000 gallons water, 120,000 lbs. sand in
Casing Tubing Date first new _____
Press. _____ oil run to tanks two stages.

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 95.6' of 5" OD, 4.408 ID, 1 1/4" casing liner. 4857 feet of 2-3/8" OD, 1.995" ID, 4.7# tubing, bottom 6 feet perforated.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 15 1957, 19____

Pan American Petroleum Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Field Clerk
Send Communications regarding well _____

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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