

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (GAS) - (GAS) ALLOWABLE**

New Well  
*Not a New Well*

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      July 17, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation A. L. Elliott "DN" Well No. 4, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I 11 T. 29N R. 9W NMPM Blanco-Pictured Cliffs Pool  
Unit Letter  
San Juan County. Date Spudded 6-26-58 Date Drilling Completed 6-30-58  
Please indicate location: Elevation 5928 (GL) Total Depth 2620 PBD 2603

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

**Section 11**

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8-5/8"	286	240
5-1/2"	2619	625
1-1/4"	2572	

Top Oil/Gas Pay 2548 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 2553-2595

Open Hole        Depth 2616 Casing Shoe 2574 Depth 2574 Tubing

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 471 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand.

Casing        Tubing        Date first new         
Press.        oil run to tanks       

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2619' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2572' of 1-1/4" ID, 1.66" OD  
2.3 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field  
development gas well July 11, 1958. Preliminary test 471 MCFPD Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Jul 21 1958, 19      

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED  
By: D. J. SCOTT  
(Signature)

OIL CONSERVATION COMMISSION

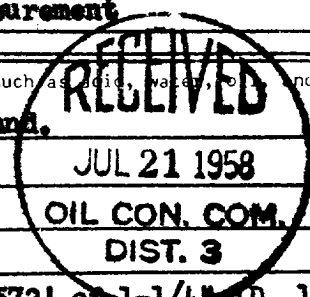
By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3

Title       

Title Field Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



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