

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved  
Bureau: Bureau No. 100-0137  
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.L. Elliott D

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Fruitland

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

NE/SE Sec 11 T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ FARMINGTON RESOURCE AREA FARMINGTON NEW MEXICO

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

2325 E. 30th Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)\*

At surface 1850' FSL x 1190' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE STUDDER 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION (DY. HKE. RT. GL. ETC.)\* 19. ELEV. CASINGHEAD

06-26-58

06-30-58

12-23-87

5939' GR

5952' KB

20. TOTAL DEPTH, MD & TVL 21. PLUG BACK T.D., MD & TVL 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

2620'

2548'

One

0-Td

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2402' - 2450' Fruitland

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL Cased Hole Comp Nev

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 22.7#           | 286'           | 11"       | 240 sacks        |               |
| 5-1/2"      | 14# J55         | 2616'          | 7-7/8"    | 625 sacks        |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 2448'          |                 |
|      |          |             |               |             | CIBP   | 2548'          |                 |

31. PERFORATION RECORD (Interval, size and number)

2402' - 2412', 2430' - 2450', 4 jspf, .50" dia, 120 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2402' - 2450'       | 108864 gal 30# xlink             |
|                     | gel 229000 12-20 mesh brady      |
|                     | sand                             |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 12-23-87              |                 | Flowing                                                              |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 1-3-88                | 24              |                                                                      | —————→                  |          | 91         |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 255                   | 300             | —————→                                                               |                         | 91       |            |                                    |               |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Kiva Measuring

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

FEB 09 1988

SIGNED

B. Shaw

TITLE

Adm. Supervisor FARMINGTON RESOURCE AREA 2-88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recovery);

38. GEOLOGIC MARKERS

| FORMATION               | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-------------------------|-------|--------|-----------------------------|------|-------------|------------------|
|                         |       |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo               | 1360' | 1556'  |                             |      |             |                  |
| Kirtland-<br>Farmington | 1556' | 2115'  |                             |      |             |                  |
| Fruitland               | 2115' | 2548'  |                             |      |             |                  |
| Pictured Cliffs         | 2548' | 2620'  |                             |      |             |                  |