

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

29 AUG -2 PM 1:58
OIL CON. DIV.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF - 078132
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Mary Corley		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL 1190' FEL Sec. 11 T 29N R 9W UNIT I		8. Well Name and No. A. L. ELLIOTT D 4
		9. API Well No. 30-045-08497
		10. Field and Pool, or Exploratory Area BLANCO FRUITLAND
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to plug and abandon the subject well as per the attached Well Work Procedure.

For technical questions please contact Janet Ray @ 505-326-9281. For administrative issues please contact Mary Corley @ 281-366-4491.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.			
Signed	<i>Mary Corley</i>	Title	Sr. Business Analyst
(This space for Federal or State office use)		Date	07-21-1999
Approved by	<i>H Errol Beecher</i>	Title	Team Lead, Petroleum Management
Conditions of approval, if any:		Date	AUG 1 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

SJOET Well Work Procedure

Well: A.L. Elliott D 4
Version: #1
Date: June 30, 1999
Budget: DRA
Repair Type: PXA
SAP Project #: X7-0007P (OARS #45480)

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	I11, T29N-R9W, 1850' FSL, 1190' FEL	Horizon:	Blanco Fruitland
County:	San Juan	API #:	3004508497
State:	New Mexico	Engr:	James Dean
Lease:	SF-078132	Phone:	W (281) 366-5723
Well Flac:	923928		
Lease Flac:	290225		

Economic Information:

APC WI: 100%
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	220'	Menefee:	
Ojo Alamo:	1400'	Point Lookout:	
Kirtland Shale:	1558'	Mancos Shale:	
Fruitland:	2255'	Gallup:	
Pictured Cliffs:	2540'	Graneros:	
Lewis Shale:		Dakota:	
Chacra:		Morrison:	
Cliff House:			

Bradenhead Test Information:

Test Date: 8/8/96 **Tubing:** 95 **Casing:** 175 **BH:** 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments: No flow.

A.L. Elliott D 4

Original Completion 7/58 Recompletion 12/87

TD = 2,620' PBTD = 2,548'

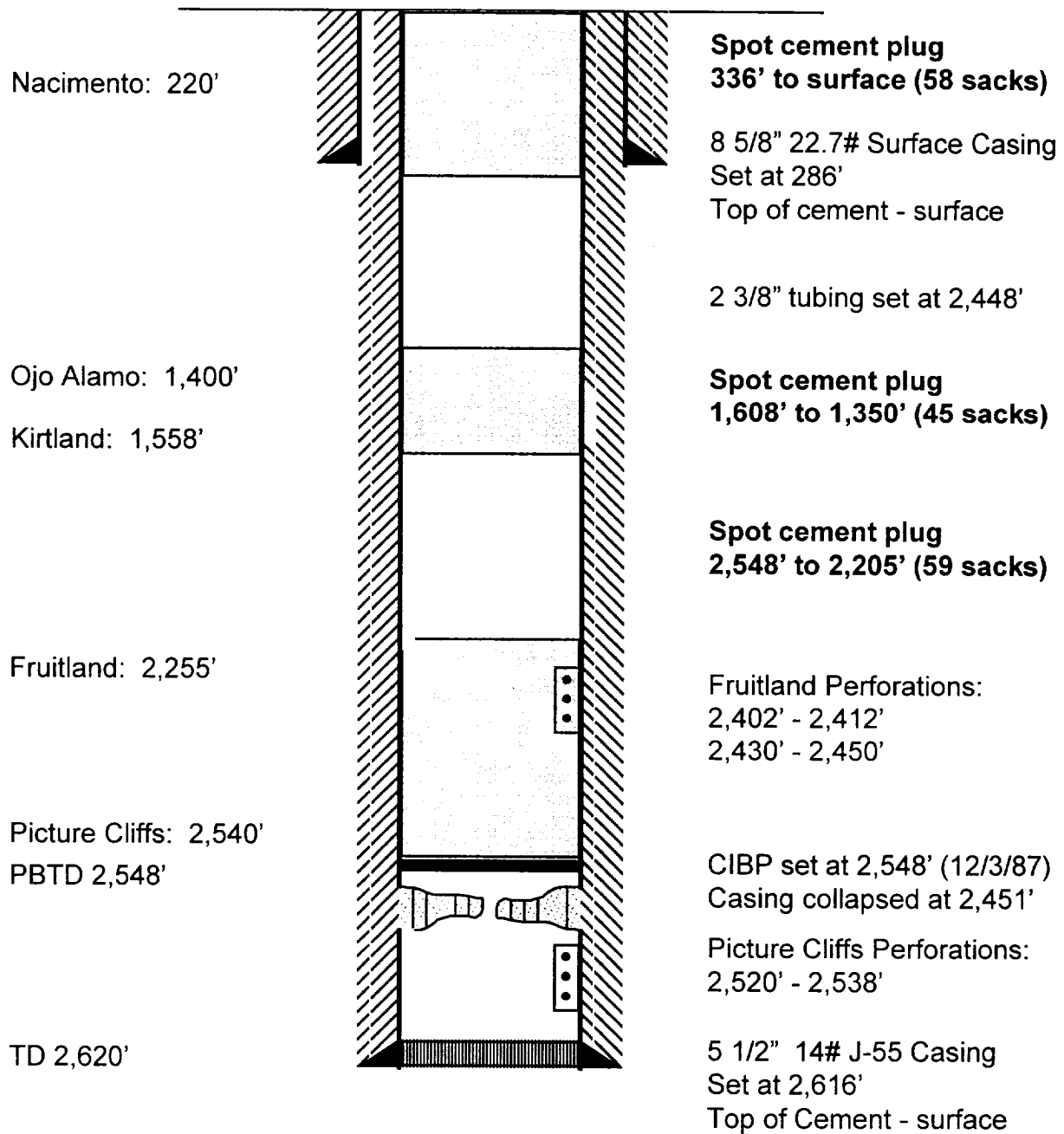
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Tag CIBP installed 12/3/87. Spot cement plug from 2,548' to 2,205' (59 sacks). TOH to 1,608', spot cement plug from 1,608' to 1,350' (45 sacks). TOH to 336', spot cement plug from 336' to surface (58 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

A.L. Elliott D 4 (FT)

I11, T29N-R9W, 1850' FSL, 1190' FEL
API 3004508497
SF - 078132

Proposed PXA Wellbore Schematic



Not to scale

6/24/99
jkr