

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 23, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation  
Corporation W. D. Heath "A" Well No. 7, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J Sec. 8, T. 29N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool  
Unit Letter

San Juan County. Date Spudded 12-10-58 Date Drilling Completed 12-14-58  
Elevation 5639 (GL) Total Depth 2240 PBDT 2201

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Topsoil/Gas Pay 2147 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2151-91.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 2240 Tubing 2190

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Section 8  
Tubing, Casing and Cementing Record  
Size Feet Sax

8-5/8"	202	160
4-1/2"	2240	650
1-1/4"	2186	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1235 MCF/Day; Hours flowed 5 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 50,000 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2240' of 4-1/2" OD, 4.090" ID, 9.50 pound casing and 2186' of 1-1/4" ID, 1.660" OD, 2.3 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field Development Gas Well December 19, 1958. Preliminary test 1235 MCFPD Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC. 24 1958, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
(Company or Operator)  
ORIGINAL SIGNED BY  
By: D. I. SCOTT DEC 24 1958  
(Signature) OIL CON. COM.  
Title Field Clerk  
Send Communications regarding well to:  
Name Pan American Petroleum Corporation  
Address Box 487  
Farmington, New Mexico

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