



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Land Office Santa Fe  
Lease No. 076337  
Unit W. D. Heath

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

W. D. Heath "A"

Farlington, New Mexico May 21, 1957

Well No. 1 is located 1700 ft. from S line and 1500 ft. from W line of sec. 9

SW/4 of Section 9 T-29-N R-9-W N40W  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco-Mogaverte San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5745 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved on rig and pulled tubing. Cleaned out with gas to total depth 4710'. Casing set from 3747' to 4709' with 215 sacks cement. Squeezed top of liner with 165 sacks cement. After waiting on cement for 24 hours, tested casing and cement job with 1000 lbs. for 30 minutes with no drop in pressure. Perforated with two shots per foot as follows: 4637-4586, 4578-52, 4544-02, 4430-10, 4368-58, 4302-4292, 4228-18, 4198-88, 4169-59, 4066-34, 4022-04, 3992-72, 4952-36. Fracked these perforations with 103,000 gallons water and 120,000 pounds sand. Injected 400 rubber balls in 16 intervals depending on pressure brake over. Average injection rate 43.2 BPM. Preliminary test 4261 MCYPD.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farlington, New Mexico

By L. D. Jewett

Title Field Superintendent

