

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

Workover
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~

REQUEST FOR (UHE) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 20, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation W. D. Heath A, Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 9, T. 29-N, R. 9-W, NMPM, Blanco-Mesaverde Pool
Unit Letter

San Juan

Workover Started: 4-29-57, Date Completed: 5-13-57
County. Date

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Section 9

Casing and Cementing Record

Size	Feet	Sax
10-3/4 7"	461 3898	270 870
5"	962'	380
2-3/8"	4630'	

Elevation 5745 Total Depth 4710, P.B.

Top ~~xx~~/gas pay 3910 Name of Prod. Form. Mesaverde

Casing Perforations: See below or

Depth to Casing shoe of Prod. String. 4709'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 4261 MCFPD (Preliminary test)

Size choke in inches 2" outlet

Date first oil run to tanks or gas to Transmission system: 5/20/57

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: Includes 962' of 5" OD 4.404" ID 15# casing as liner and 4630' of 2-3/8" OD 1.995" ID tubing. Moved on rig and pulled tubing. Cleaned out with gas to total depth 4710'. Casing set from 3747' to 4709' with 215 sacks cement. Squeezed top of liner with 165 sacks cement. After waiting on cement for 24 hours, tested string and cement job with 1000 lbs. for 30 mins.

I hereby certify that the information given above is true and complete to the best of my knowledge. (see reverse side)

Approved: MAY 24 1957, 19

Pan American Petroleum Corporation
(Company or Operator)

By: (Signature)

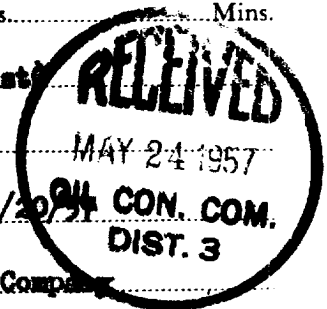
OIL CONSERVATION COMMISSION
By: (Signature)
Title PETROLEUM ENGINEER DIST. NO. 3

Title Field Superintendent

Send Communications regarding well to:

Name L. O. Spear, Jr.

Address Box 487, Farmington, New Mexico



with no drop in pressure. Perforated with two shots per foot as follows: 4637-4586, 4578-52, 4544-02, 4430-10, 4368-58, 4302-4292, 4228-18, 4198-88, 4169-59, 4066-34, 4022-04, 3992-72, 3952-36. Fracked these perforations with 103,000 gallons water and 120,000 pounds sand. Injected 400 rubber balls in 16 intervals depending on pressure brake over. Average injection rate 43.2 HPH. Preliminary test 4261 MCFFD.

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