

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550FWL 1700FSL

K-9-29-9

5. Lease Serial No.
SF - 076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
W. D. HEATH A 1

9. API Well No.
3004508510

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company performed casing repair on the subject well during March 2001. Please see attached Casing Repair Subsequent Report for casing repair activity.

Electronic Submission #3476 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/11/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 04/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOTED FOR RECORD

Approved By

Title

MR Date 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan NM

W. D. HEATH A 1
CASING REPAIR SUBSEQUENT REPORT
01/23/2001

03/08/2001 MIRUSU. ND WH & NU BOP. SDFN

03/09/2001 TIH & attempt to TIH W/TBG. TOH. TIH W/freepoint tool - could not go past 4466'. TOH. RIH W/cutting tool & cut off TBG @ 4466'. Secure well for weekend.

03/12/2001 TIH tag fish & latch on fish. Jar on fish. Move Approx 16' uphole. Release fish & PU above TOL. SDFN.

03/13/2001 TIH, tag & latch onto fish. Jar on fish & move uphole 16'. Continued to Jar on fish until 15:00 hrs. SDFN.

03/14/2001 TIH PU washpipe & TBG. Washover fish to PBD. Start to TOH. SDFN

03/15/2001 TIH & tag 36' of fill. C/O & circ on bottom. TOH. TIH W/overshot, tools, & TBG. Workover top of fish. SDFN.

03/16/2001 TOH W/tools & recovered fish. TIH W/BP & PKR & set BP @ 3875'. Roll hole W/2% KcL WTR. Press Test BP. Held OK. PU & test all 5" CSG. Held OK. Press test entire wellbore. SDFN. 01/11/2001

03/19/2001 TOH W/5" PKR & TIH W/7" PKR. Testing CSG from liner top up to isolated Hole in CSG. Tested up to a depth of 358' & SDFN.

03/20/2001 TOH W/PKR. TIH W/new 7" PKR & tested CSG from 400' to surface. RU & run CBL log from 1900' to 900'. RU & shot 2 SQZ holes @ 1225'. TIH W/PKR & set @ 1025'. Pump down TBG & established Circ up backside of bradenhead. SDFN.

03/21/2001 RU & establish circ. Pump 400 SXS CMT - good circ during process. Started displacement & lost circ. Did not circ CMT to surface. SI Well W/125# on CMT.

03/22/2001 Unseat PKR & press Test CSG to 700#. Held OK. TOH. ND BOP & RU, change out WH & NU BOP again. TIH & tag CMT @ 1149'. DO CMT to 1227'. RU & press Test CSG to 1000#. Held OK. Bradenhead has no pressure.

03/23/2001 RU & run CBL log from 1000'. Found CMT top @ 500'. No CMT from 500' to surface. TIH staging WTR out of hole. Clean out to top of BP. TOH. SDFN

03/24/2001 TIH. TOH W/BP. TIH W/2 3/8" Prod TBG & land @ 4621'. ND BOP & NUWH. RU & pull TBG plug. RDMOSU Rig released 18:00 Hrs.