

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 18, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation A. L. Elliott "B" Well No. 4, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P 10 Sec. 10, T 29N, R 9W, NMPM., Blanco-Pictured Cliffs Pool
Unit Letter

San Juan County. Date Spudded 7-6-58 Date Drilling Completed 7-10-58
Elevation 5846 (GL) Total Depth 2510 PBDT 2500

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Gas/Gas Pay 2436 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2440-2486

Open Hole --- Depth Casing Shoe 2508 Depth Tubing 2494

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 700 MCF/Day; Hours flowed 21

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand

Casing _____ Tubing _____ Date first new Press. _____ oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2514' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2494' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field Development Gas Well July 16, 1958. Preliminary test 700 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 23 1958, 19

Pan American Petroleum Corporation
ORIGINAL (Company or Operator)

D. J. SCOTT

(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

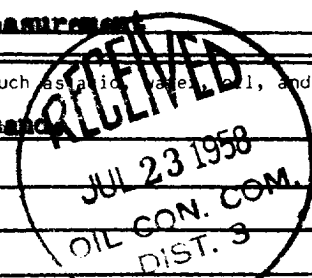
Title Field Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
DATE RECEIVED		
BY		
FOR		
RECEIVED BY		
DATE RECEIVED		
U.S.		
Transporter		
File		