

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
~~Re-completion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Likins Gas Unit "C" Well No. 1 in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C Unit Letter, Sec. 9, T. 29N, R. 9W, NMPM., Blanco-Pictured Cliffs Pool

San Juan

County. Date Spudded. 2-15-59 Date Drilling Completed 2-20-59

Please indicate location:

Elevation 5707 (GL) Total Depth 2370 PBD 2336

Top ~~oil~~/Gas Pay 2260 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2262-2310

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2506 MCF/Day; Hours flowed 4 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 50,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2370' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2285' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing. Completed as shut in gas well Blanco-Pictured Cliffs Field February 28, 1959. Preliminary test February 28, 1959, 2506 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAR 6 1959, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

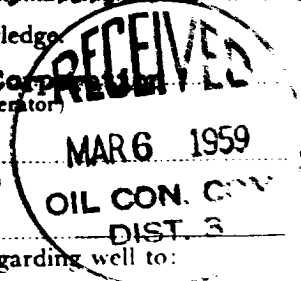
By: ORIGINAL SIGNED BY
R. M. Bauer, Jr. (Signature)

Title Field Engineer DIST. 3
Send Communications regarding well to:

Title Supervisor Dist. #3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



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