

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL, 1650' FEL Sec. 8, T29N-R09W Unit "G"

5. Lease Designation and Serial No.

SF-0763<sup>3</sup>7

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heath Gas Com D #1

9. API Well No.

30-045-08546

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment for procedures.

RECEIVED

JUL 30 1992

OIL CON. DIV.  
DIST. 3

RECEIVED  
JUL 27 1992 12:49  
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton  
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Date 7-23-92  
ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_ JUL 29 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Heath Gas Com /D/ #1  
3/17/92 - 3/21/92

MIRUSU. Kill well. NDWH. NUBOPS. PR TST blind & pipe rams to 3000psi. OK. TIH & tag fill @ 4564'. TOH W/ TBG & stand 147 jnts. Make up scraper & TIH to 3561'. TOH. Lay dwn scraper. PMP 60 BBLS 2% KCL WTR. Make up ret bridge plug. TIH W/ 2-3/8 TBG. Set plug @ 3502'. PR TST CSG to 1000psi. Ok. TOH. RI WLE. Run CBL-VDL-GR-CCL log from 2250' to surf. TIH & perf 2 holes @ 820'. RD WLE. Estab circ. Ok. Dump sand on top of plug. TIH W/ PKR & set @ 510'. Establ feed rate of 3 BPM. PMP 400 sxs oilwell + 2% CACL2. Obtained 9 BBLS good CMT returns. Rel PKR. TOH. TIH on 2.375 TBG. Tag CMT 621'. RU swivel. Break circ. DRL CMT to 834'. Circ hole clean. PR TST CSG to 500psi. OK. TOH. Lay dwn collars. Make up plug ret hd. TIH W/ 45 stds. continue in hole W/7" plug ret hd. Circ sand off plug. Rel same. TOH W/ plug. Run prod TBG. 2 3/8" TBG landed @ 4504'. NDBOPS. NUWH. RDMOSU.