



January 21, 1994

Mr. Ernie Busch
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Amoco Production Company - Heath Gas Com D 1

Dear Ernie:

Enclosed please find a copy of our analysis of the Groundbed on the above well. Larry Humphrey with Amoco requested that we send you this information.

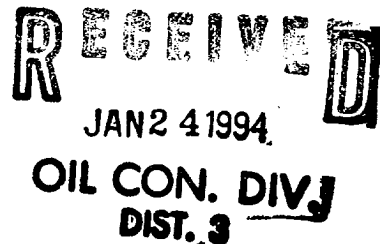
If you have any questions, please give me a call.

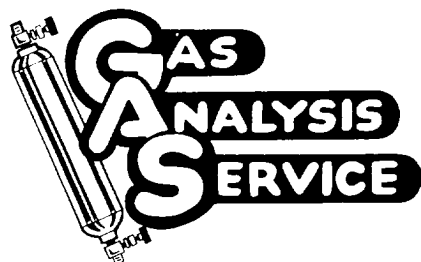
Sincerely,

Chelle Durbin
Chelle Durbin

cod

Enclosure





RECEIVED
JAN 24 1994
OIL CON. DIV.
DIST. 3

1115 Farmington Avenue
Farmington, N.M. 87401
(505) 325-6622

Analysis No. AMO40033
Cust. No. 12300-10840

WELL/LEASE INFORMATION

Company	: AMOCO PRODUCTION COMPANY	Source	: GROUND BED
Well Name	: HEATH GAS COM D 1	Pressure	: 6 PSIG
County	: SAN JUAN	Sample Temp.	: N/A DEG.F
State	: NM	Well Flowing	: NO
Location	: 8G-29N-9W	Date Sampled	: 01/19/94
Fld/Formation	:	Sampled By	: DON MILLER-L&L
Cust.Stn.No.	: SF-076337	Foreman/Engr	: LARRY HUMPRHEY

Remarks:

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR.*
NITROGEN	52.874	0.0000	0.00	0.5114
CO2	0.060	0.0000	0.00	0.0009
METHANE	44.452	0.0000	449.99	0.2462
ETHANE	1.793	0.4892	31.80	0.0186
PROPANE	0.546	0.1535	13.77	0.0083
I-BUTANE	0.101	0.0337	3.29	0.0020
N-BUTANE	0.095	0.0306	3.11	0.0019
I-PENTANE	0.034	0.0126	1.36	0.0008
N-PENTANE	0.011	0.0041	0.44	0.0003
HEXANES	0.034	0.0151	1.75	0.0011
TOTAL	100.000	0.7388	505.51	0.7915

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 15.025 & 60 DEG. F

COMPRESSIBILITY FACTOR	(1/Z)	1.0010
BTU/CU.FT. (DRY) CORRECTED FOR	(1/Z)	516.2
BTU/CU.FT. (WET) CORRECTED FOR	(1/Z)	507.2
REAL SPECIFIC GRAVITY		0.7920

ANALYSIS RUN AT 15.025 PSIA & 60 DEGREES F

CYLINDER #	: 049
CYLINDER PRESSURE	: 6 PSIG
DATE RUN	: 01/20/94
ANALYSIS RUN BY	: CHELLE DURBIN