

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		9. WELL NO. 22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.) At surface 1690' FNL 990' FEL		10. FIELD AND POOL, OR WILDCAT Blanco MV & Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T29N, R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6036 GR		12. COUNTY OR PARISH San Juan
		18. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Deepen to Dakota ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-65 Rig up pulled 2-7/8" tubing. Ran cement retainer set at 4086. Squeeze open hole w/200 sacks cement. Cleaned out to 4737. Set cement retainer at 4083 Cement w/450 sacks. WOC. Set knuckle joint at 4207 Drilled to TD 7245. Logged. Ran 223 jts. 4-1/2 10.5# and 11.6# casing J-55 Sml set at 7245. Cement w/350 sacks 1st stage, stage collar at 3686. 2nd stage, w/200 sacks cement. Cement circulated to surface. Drilled stage collar and cleaned out to PBTD 7216. Tested casing to 4000# OK. Spotted 300 gal. acid across Dakota. Perf w/2 JPFT 7086-7215. Acidized w/900 gal. from 7086-7215. Set CIRP at 4600. Frac perfs 7086-7215 w/50,000 gal wtr and 32,000 lbs sand. Set BP at 7050. Perf 6977-80 w/1 hole/ft. Perf 6988-97 w/3 HPF. Spotted 500 gal acid across perfs. Frac perfs w/50,000 gal wtr and 30,000 lbs sand. Set CIRP at 5080. Perf Lookout w/2 HPF 4630-4971. Frac w/100,000 gal wtr and 80,000 lbs sand. Set CIRP at 4500. Perf Cliffhouse w/2 HPF 4285-4482. Frac w/100,000 gal wtr and 80,000 lbs sand and 900 gal acid. Tested MV 2902 MCFD. Drilled out CIRP at 4500, 5080 and 7080. 7216 PBTD. Released rig 8-18-65. Set prod marker at 6910. Ran 2-3/8" tubing to 6910. Set tree. Job complete.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED H. C. NicholsTITLE Senior Production ClerkDATE 8-23-65

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: