

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR ~~MINIMUM~~ - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico
 Place

July 30, 1953
 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Calhi Oil Corporation

Flanagan

Well No. 3-21 in 2.5 1/4 _____ 1/4 _____

Company or Operator

Lease

section 12, T. 29, R. 9, N.M.P.M. Blanco Pool San Juan County

Please indicate location: Elevation 6036 ft Spudded 1/12/53 Completed 4/4/53

			<u>1490'</u>
			<u>2 900'</u>
	<u>1 2</u>		

Total Depth 5086 P.B. _____
 Top ~~Oil~~ Gas Pay 4270 Top Water Pay 2550
 Initial Production Test: Pump _____ Flow 2550 BCF (BBLS PER DAY)
 Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.
 Method of Test (Pitot, gauge, prover, meter run): gauge
 Size of choke in inches 2-1/2
 Tubing (Size) 2-1/2" 6 4321 Feet
 Pressures: Tubing 1240 Casing 1040
 Gas/Oil Ratio _____ Gravity _____
 Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>12-3/4</u>	<u>204</u>	<u>200</u>
<u>7</u>	<u>4397</u>	<u>200</u>

Acid Record:

_____ Gals _____ to _____
 _____ Gals _____ to _____
 _____ Gals _____ to _____
 Shooting Record 1720 4270 5086
 _____ Qts _____ to _____
 _____ Qts _____ to _____
 _____ Qts _____ to _____

Show of Oil, Gas and water

S/ _____
 S/ _____
 S/ _____
 S/ _____
 S/ _____
 S/ _____
 S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____
 Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 F. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Drinkard _____
 T. Tubbs _____
 T. Abo _____
 T. Penn _____
 T. Miss _____

T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2440
 T. Kirtland-Fruitland _____
 T. Farmington 2670
 T. Pictured Cliffs 4270
 T. Cliff House 4455
 T. Venefee 4475
 T. Point Lookout 5080
 T. Mancos _____
 T. Dakota _____
 T. Morrison _____
 T. Penn _____
 T. _____
 T. _____
 T. _____

(Please supply required information on reverse side of form)

Date first ~~oil~~ run to tanks or gas to pipe line: Well not connected as of 7/30/33

Pipe line taking oil or gas: Southern Union Gas Co.

Remarks: _____

Delhi Oil Corporation

Company or Operator

By: J. B. Howell
Signature **J. B. Howell**

Position: Superintendent

Send communications regarding well to:

Name: Delhi Oil Corporation
Corrigan Tower

Address: St. Paul at Pacific - Dallas, Texas

APPROVED 8-3, 19 33

OIL CONSERVATION COMMISSION

By: Ernest C. Arnold

Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
State Fe	<u>1</u>	
Production Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>