

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

078201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit H, Sec. 12, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1690' FNL and 900' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6047' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON* Dakota

CHANGE PLANS

Recomplete Mesaverde

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU and pull tubing.

2. Set continuous cement plug from TD to 50' above top of Dakota
~~Set GIBP and dump 2-sxs cmt on top to close off Dakota.~~3. Run tbgs w/pkr set at \pm 3800'. Sqz M.V. perfs 4285' - 4971' with 250 sxs cmt.

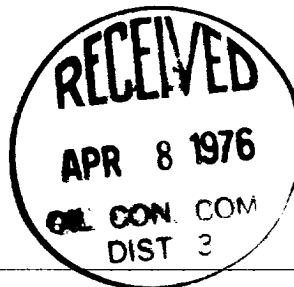
4. Drill out cmt and test csg.

5. Run GR collar log and perf Pt. Lookout \pm 24 holes, 4882 - 4888 & 4940- 4946.6. Perf Cliffhouse \pm 24 holes, 4295 - 4301 & 4341 - 4347.

7. Perfs will be treated as necessary to establish commercial gas production.

8. Run tbgs, swab well.

9. Clean up area.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Myers

TITLE Div. Prod. Manager

DATE

4-1-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

APR 5 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.