

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Heath Gas Unit "F", Well No. 1, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

E, Sec. 8, T. 29N, R. 9W, NMPM, Blanco Pictured Cliffs Pool
Unit Letter

San Juan

County. Date Spudded July 27, 1959 Date Drilling Completed July 31, 1959

Please indicate location:

Elevation 5648 (GL) Total Depth 2292 PBD 2258

Top ~~Gas~~/Gas Pay 2155 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 2158-2198

Open Hole _____ Depth _____ Casing Shoe 2292 Depth _____ Tubing 2171

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1583 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 25,600 gallons water, 40,000 pounds sand (200 gallons 15% mud cleanout agent)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter NONE

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut-in Blanco Pictured Cliffs Field gas well August 9, 1959. Preliminary Test 1583 MCF per day. Includes 2295 feet of 4-1/2 inch OD, 4.090" ID, 9.5 pound casing and 2171 feet of 1-1/4" ID 1.66" OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

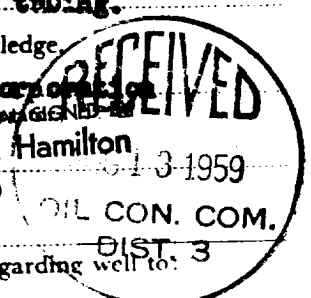
Pan American Petroleum Corporation
(Company or Operator)
G. L. Hamilton
By: _____
(Signature) 8-13-1959

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

Title Area Clerk
Send Communications regarding well to: 3
Name Pan American Petroleum Corporation
Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office	1	
U. S. G. S.		
Transporter		
File	1	✓