

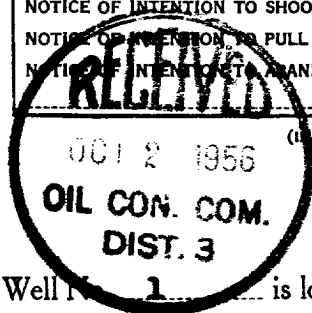
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. 078132
Unit A. L. Elliott 'B'

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico September 26, 1956Well No. 1 is located 1650 ft. from N line and 1070 ft. from E line of sec. 10NE 1/4 of Section 10
(1/4 Sec. and Sec. No.)T-29-N
(Twp.)R-9-W
(Range)NMPM
(Meridian)Blanco-Mesaverte
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 5946 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

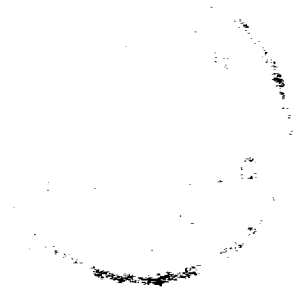
On September 1, 1956, rig was moved on and workover operations were started. Tubing was pulled and hole cleaned out to 4920 feet. A 5" liner was then run from 4920 to 3964 feet and cemented with 250 sacks cement. Perforated liner with two jet shots per foot 4885-90, 4876-82, 4850-64, 4813-34, 4784-4808. Reperforated with two jet shots the above footages. Fracked with 35,000 gal. water and 50,000# sand. Injection rate 55.4 BPM. Perforated with two jet shots per foot 4662-72, 4602-08, 4556-62, 4536-46, 4500-08, 4396-4408, 4378-90, 4363-73. Attempted to frac, formation would not break down. Spotted 500 gal. acid. Refracked with 25,000 gal. water and 37,500# sand. Injection rate 48.5 BPM. Perforated with two jet shots per foot 4323-28, 4310-20, 4290-4300, 4257-77, 4234-46, 4210-24, 4172-88. Fracked with 25,000 gal. water and 25,000# sand. Injection rate 47 BPM. Dried up hole and reran tubing.

Preliminary test after workover - 4942 MCF per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANLEY OIL & GAS COMPANYAddress FARMINGTON, N.M.By L. O. SpencerTitle Field Superintendent

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