

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NE/4 Section 10,
T-29-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME A. L. Elliott "B"
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FHL & 1070' FZL, Section 10, T-29-N, R-9-W	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5934' GL, 5947' KB
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

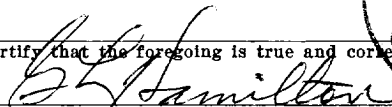
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-24-75 moved in a service unit to repair casing leak. Blew well down and pulled 2-3/8" tubing. Set a bridge plug at 4050'. Pumped in but did not fill casing with 180 barrels water. Set a retrievable packer at 3950' and pressured up tubing to 1000 psi with a small leak. Still a small leak after closing tubing valve. Tripped in with packer and found hole at 1184'. Established 1/2 BPM injection rate with 1500 psi and set packer at 872'. Pressured backside to 1000 psi and on 7-26-75 squeezed with 100 sacks Class "B" cement with 2X CaCl₂. Left 200' cement above hole in casing. Released packer and tripped out of hole. Waited on cement to set. Pressured 7" casing with 1000 psi 15 minutes OK. Tagged cement at 1086' and drilled cement and fell out at 1200'. Tagged top of liner at 3964'. Set 5" casing at 3962' with 400 sacks Class "B" Heat cement on 7-29-75. Circulated the cement. Waited on cement to set. Tripped in and tagged cement at 3885'. Drilled cement to 3975' and fell out. Tested to 1000 psi 1/4 hour OK. Drill bridge plug and pushed to PBD 4900'. Ran 2-3/8" production tubing to 4889'. Reconnected well to sales line 8-1-75 and well making 834 MCFD. Before repair production was 564 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

OIL CON. COM.
DIST. 3

TITLE

Area Adm. Supvr.

DATE August 8, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

AUG 11 1975

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.