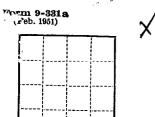
Budget Bureau 42-R358.2. Approval expires 12-31-52.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. 676337
Unit Heath Con Unit #3**
Forth Section 7

Designated Dyilling Unit

SUNDRY NOTICES AND REPORTS ON WELLS

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N/2 Heath Gas Hait B-1 SECTION 9

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ANSAS BLUE PRINT CO.

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FORM 45

A ROUGH HE SURVEY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	LL and Cas Compan	Lease Heath Ge	linis age
Address Box. Address Fastanglan	les Nadeo	Bez 591, Tales, Cklahen	
Unit, Well No			
County Sen Atom	Kind of Lease:	Pederal	
If Oil well Location of Tanks	***************************************		
Authorized Transporter	Natural Cas Con	peny.	Address of Transporter
Farmington, New Newton (Local or Field Office)	·····,	(Principal Place of B	Note and
Per cent of Natural Gas to be Tra			
from this unit are			
REASON FOR FILING: (Please check			%
NEW WELL		CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTERREMARKS:		OTHER (Explain under Remarks)	
The undersigned certifies that the	Rules and Regulation	s of the Oil Conservation Commission	have been complied with.
	_	Cetcher	
Approved.	·	Stanolind Cil and Cas	
OIL CONSERVATION COLUMN By John J. About to the and the second se	MMISSION	By Title Pield Superintendent	wegg-
Title PETROLEUM ENGINEER			

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR () - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Parmington, New (Place)	Maxies Octobe	Date)
ARE HEREBY REQ	UESTING AN ALLOWABLE	FOR A WELL KNOW	N AS:	, ,
nolind Oll and G	s Company Heath Gas		1 in 5W	1/4 NB
` • ·	tor) (L.	case) NMPM Bla	ngo-Kosaverde	
(Unit)				
	County. Date Spudde	ed October 3, 1953,	Date Completed	PODEL TAR T.
Please indicate loca	ition:			
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Casing and Comenting			**	
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	the information given above is		est of my knowledge.	
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(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator GTONG NO CL AND G.	AS COMPANY Lease Heath Gas Unit B
Well No. 1 Unit Letter G S 9 T	29 R9 Pool Blanco-Mesaverde
County San Juan Kind of Lease	e (State, Fed. or Patented) Federal
If well produces oil or condensate, give locate	ation of tanks: Unit G S 9 T 29 R 9W
Authorized Transporter of Oil or Condensate	e Malco Products, Inc.
Address Box 660, Roswell, New Mexico	
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas See R	
Address (Give address to which approved	
If Gas is not being sold, give reasons and als	so explain its present disposition: 2 1 1955 Oil Co. Com. DIST: 3
Reasons for Filing: (Please check proper box)	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Remarks:) Other
Remarks:	(Give explanation below)
C-110 filed and approved 11/2/53, showing is transporter of gas. Well making condensate free piston. The undersigned certifies that the Rules and mission have been complied with.	e after installation of intermitter and
Executed this the 19th day of October	19_55
	By GO. perry
Approved0CT 2 7 1955 19	Title Field Superintendent
OIL CONSERVATION COMMISSION	Company STATION CHE S PAS SAMPAN
By any Clares	Address P. O. DOY (40)
Title Oil and Gas Inspector Dist. #3.	I AMMINETURE TRAVELLED

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(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PAN AMERICAN PETROLEU	M CORPORATION Lease HEATH GAS UNIT 'B'
Well No. 1 Unit Letter G S 9 7	29H R 9W Pool Blanco-Mesaverde
County San Juan Kind of Lease	e (State, Fed. or Patented) Federal
If well produces oil or condensate, give loca	ation of tanks: Unit G S 9 T 29N R 9W
Authorized Transporter of Oil or Condensate	e El Paso Natural Gas Products Company
Address	El Paso, Texas
	d copy of this form is to be sent)
Authorized Transporter of Gas R Pase R	tural Gas Company
Address Farmington	New Next se
If Gas is not being sold, give reasons and al	copy of this form is to be sent)
Reasons for Filing:(Please check proper box	x) New Well ()
Change in Transporter of (Check One): Oil (
· · · · · · · · · · · · · · · · · · ·	
Change in Ownership() Other (X) (Give explanation below)
Remarks:	(Give explanation below)
to "Pan American Petrole Will Gorporatio	ind Oil and Gas Company" RECEIVED IN .
	OH CON CON
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Contervation Com-
Executed this the let day of February	ORIGINAL SIGNED BY D. J. SCOTT
Approved FEB 1 1967 1 9	Title Field Clerk
OIL CONSERVATION COMMISSION	Company Pan American Petroleum Corporation
By Original Signed Emery C. Arnold	Address Box 487
Title Oil and Gas Inspector Dist. #3.	Farmington, New Mexico

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CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

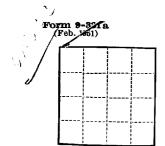
Company	or Operat	or SIANO	TIO GIT	AND	GAS C(MITAL	<u> </u>	Lease_H	leath G	as Unit	, »B»
Well No	1	_Unit Letter	G S	9 _T	_29N_F	9W	Pool	Blanco	-Mesav	erde	····
County	San Juan	1	Kind of	Lease	(State	, Fed	. or I	Patente	d)_Fed	eral	· · · · · · · · · · · · · · · · · · ·
If well pro	duces oil	or condensa	ate, giv	e loca	tion of	tanks	:Unit_	G S	9 T	29N R	9W
Authorized	d Transpo	orter of Oil	or Cond	ensate	KI P	aso Na	tural	Gas Pro	ducts	Company	<u>r</u>
Address_	Box 116	L. Farmington	, New Me	xico		<i>C</i> (1):					
A 43 .		ddress to w		roved	copy c	i this	iorm	is to D	e sent	,	
	_	orter of Gas	 							·	
Address_	1 Civo a	ddress to wl	.: -1	1		f Abia	f	:- 4- 1		 	
If Gas is r	not being	sold, give re	easons a	and als	so expl	ain its	pres	sent dis	positio	on:	
											
Reasons fe	or Filing:	Please che	k prope	er box) N	ew We	211			(*)
Change in	Transpor	rter of (Chec	k One):	Oil () Dry	Gas	() C	'head () Cor	ndensat	:e (X)
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OIL	CONSER	VATION COI	MMISSIC	N	Со	mpan	y_STA	NOLIND	011	CAS S	COMPANY
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CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o	or Opera	tor PAN	AMERICAN	PETRO	LEUM	CORPOR	LATION]	Leas	e_HK	ATH GAS	JRIT	<u>'B'</u>
Well No	1	Unit Le	etter 0	s 9	T_	291 F	9W	Pool	B 1	an eo-	Mesaverd	•	
County	San Ju	1873	Kino	d of Le	ease	(State	, Fed	. or 1	Pate	nted)_	Federa	1	
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ddress_		address				Box 1	377, F	rain	gton,	New	Mexico		
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Authorize	d Trans	porter of	Gas										
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Approved		· · · · · · · · · · · · · · · · · · ·	MAR 4	1957_19		. T :	itle	Ţ:	lold	Clork			
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	i i i i i i i i i i i i i i i i i i i	ου.
Lease No.			
Unit Heath	Cas	tial	#B#

NOTICE OF INTENTION TO DRILL	
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	·
(INDICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Farmington, New Mexico April 12 , 19
Well No is located 1650 ft. fro	om $\binom{N}{\mathbf{s}}$ line and 1650 ft. from $\binom{E}{\mathbf{s}}$ line of sec. \mathbf{a} 9
WE/4 of Section 9 7-29-8 (½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
lanco Messyerda San Juan	Ker Fariso
	y or Subdivision) (State or Territory)
The element of all 1 1 1 0 1	1.0
The elevation of the derrick floor above sea l	evel is _3751_ ft.
DETA	AILS OF WORK
	TIES OF WORK
(State names of and expected depths to objective sands: show a	rives weights and larger to the
(State names of and expected depths to objective sands; show s ing points, and all	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemei l other important proposed work)
 ,	mportant proposed work)
e propose to workever the above well	i as follows:
e propose to workever the above well .) Howe in and rig up workever rig.	as follows:
e propose to workever the above well .) Howe in and rig up workever rig) Clean out hole with gas to total	depth or whitetock hole. If necessary
e propose to workever the above well .) Howe in and rig up workever rig) Clean out hole with gas to total .) Run 5" liner to total depth and	depth or whipstock hole, if necessary.
e propose to workever the above well .) Howe in and rig up workever rig) Clean out hole with gas to total .) Run 5" liner to total depth and .) Brill out and easent and perfora	depth or whipstock hole, if necessary.
e propose to workover the above well .) Howe in and rig up workover rig) Clean out hole with gas to total .) Run 5" liner to total depth and	depth or whipstock hole, if necessary.
Drill out and expent and perform	depth or whipstock hole, if necessary.
Drill out and expent and parform	depth or whipstock hole, if necessary. commt. te selected somes.
Drill out and expent and parform	depth or whipstock hole, if necessary. commt. to selected somes.
Drill out and expent and parform	depth or whipetock hole, if necessary. coment. te selected somes. APR 16 .57 ON. CON. CON.
Drill out and easent and perform brished by the series of	depth or whipstock hole, if necessary. commt. te selected somes. APR 16 .57 ON CON DIST
Nove in and rig up workever rig. Clean out hele with gas to total Run 5" liner to total depth and Drill out and essent and perfora Stimulation with sand-water free	depth or whipstock hole, if necessary. commit. te selected somes. APR 16 .57 ON CON CON DIST
Nove in and rig up workever rig. Clean out hele with gas to total Run 5" liner to total depth and Drill out and essent and perfora Stimulation with sand-water free I understand that this plan of work must receive approval in	depth or whipstock hole, if necessary. count. APR 16 .57 OR CON DIST In writing by the Geological Survey before operations management and management of the control of
Nove in and rig up workever rig. Clean out hole with gas to total hun 5" liner to total depth and Drill out and essent and perfera Stimulation with cand-water free I understand that this plan of work must receive approval in Company Pan American Petrolean Corp	depth or whipstock hole, if necessary. count. APR 16.57 OR CON CON DIST In writing by the Geological Survey before operations management and management of the control
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	anta	?•	
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Unit	Heati	Gas	Unit	**

	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	· • · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	· [
IOTICE OF INTENTION TO PULL OR ALTER CASING	
OTICE OF INTENTION TO ABANDON WELL	7
ell No. 1 is located 1650 ft. fro	Farmington, New Mexico May 1 , 19.5 om ${N \brace S}$ line and 1650 ft. from ${E \brack W}$ line of sec. 9
Lef Section 9 (Twp.)	(Range) (Méridian)
(Field) (Count	ty or Subdivision) (State or Territory)
tate names of and expected depths to objective sands; snow ing points, and a	all other important proposed work)
loved on rig and pulled tubing, cle	nemed out to total depth of 4690. Set 5" li
oved on rig and pulled tubing, ole row 3717' to 4682' with 200 sacks using and water shut off were test erferated with 2 Jet shots per for 660-66. Fracked these perforation werege injection rate 50.8 RPM. P 006, 4026-42, 4056-4100, 4162-74.	ill other important proposed work)
oved on rig and pulled tubing, cle row 3717' to 4682' with 200 sacks a sing and water shut off were test erferated with 2 Jet shots per for 660-66. Fracked these perforation werege injection rate 50.8 RPM. P 206, 4026-42, 4056-4100, 4162-74, erferations with 40,000 gallens we ate 56 RPM.	sened out to total depth of 4690. Set 5" lief coment. After waiting on cement for 24 and with 1900% pressure with no drop in press 4442-54, 4464-62, 4544-74, 4562-4618, 462 at 11 50,000 gallens water and 70,000 pour terferated with 2 shots per foot 3956-76, 39 4222-34, 4314-26, 4392-4406. Fracked these ster and 50,000 pounds sand, average injections.
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