

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON SANDOIL FRAC (CHOK)	X

February 24, 1955
(Date)

Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stamaland Oil and Gas Company
(Company or Operator)

Nye Gas Unit
(Lease)

Leeting Drilling Company
(Contractor)

Well No. **1** in the **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **7**

T. **29-N**, R. **9-W**, NMPM, **Blanco-Monterey** Pool, **San Juan** County.

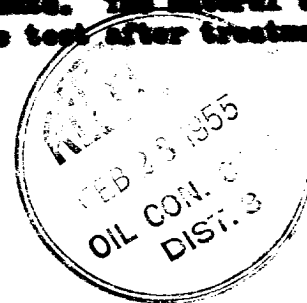
The Dates of this work were as follows: **February 22, 1955 to February 23, 1955**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 22, 1955, this well was treated with 5000 gallons No. 2 Diesel Oil and 5200 pounds sand plus 500 pounds Adomite chemical. The formation treated was 9603-9643 feet. The formation broke down at 1100 pounds; the pump rate was 1000 to 1100 pounds, injection rate 26.4 barrels per minute. The natural test before treatment - gas volume too small to measure. The test after treatment, 972 NGPD.



Witnessed by **John E. Stockton**
(Name)

Stamaland Oil and Gas Company
(Company)

Farm Boss
(Title)

Approved:

OIL CONSERVATION COMMISSION

Ernest C. Crawford
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *F. D. Sperry*

Position **Field Superintendent**

Representing **Stamaland Oil and Gas Company**

Address **Box 467, Farmington, New Mexico**

Oil and Gas Inspector Dist. #3.
(Title)

3-3-55
(Date)

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

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Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON REPAIR sandoil frac	X

March 3, 1955
(Date)

Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

Nye Gas Unit
(Lease)

Keating Drilling Company
(Contractor)

Well No. 1 in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 7

T. 29-N, R. 9-W, NMPM, Blanco-Mesaverte Pool, San Juan County.

The Dates of this work were as follows: February 27, 1955

Notice of intention to do the work (~~was~~) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 27, 1955, this well was sandoil fraced from 4312 feet to 4533 feet with 8000 gallons No. 2 Diesel and 6700 pounds sand and 500 pounds Adomite. Formation broke down at 2000 pounds. Treating pressure was 1800-1600 pounds at 12.6 barrels per minute. Natural potential before treatment - gas volume too small to measure. Test after treatment - 969 MCFPD.

Witnessed by J. R. Stockton
(Name)

Stanolind Oil and Gas Company
(Company)

Farm Boss
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. D. Spawyer

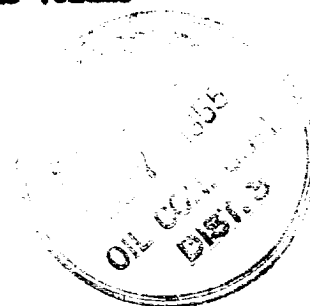
Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 487, Farmington, New Mexico

Oil and Gas Inspector Dist. #3.
(Title)

3-7-55
(Date)



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