

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)Nye Gas Unit
(Lease)Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 7, T. 29-N, R. 9-W, NMPM.

Blanco-Mogavero

Pool,

San Juan

County.

Well is 1750 feet from North line and 790 feet from East lineof Section 7. If State Land the Oil and Gas Lease No. is -Drilling Commenced February 3, 19 55 Drilling was Completed March 2, 19 55Name of Drilling Contractor Keating Drilling CompanyAddress National Bank of Tulsa, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 5576' The information given is to be kept confidential untilNot confidential, 19 -

OIL SANDS OR ZONES

No. 1, from 3683 to 4445 No. 4, from - to -No. 2, from - to - No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to -No. 2, from - to -No. 3, from - to -No. 4, from - to -

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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U. S. G. S.	<u>2</u>	
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CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	252'	Guide			Surface casing
7"	20#	New	3683'	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	252	190	Displacement		
8-3/4"	7"	3683	150	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 2/22/55 well was sandoil fraced with 5000 gallons diesel oil and 5200 pounds sand plus 500 pounds Adomite. Formation treated was 3683-3863 feet. Treating pressure was 1000 to 1160 pounds. On 2/27/55 well was sandoil fraced with 8000 gallons diesel oil and 6700 pounds sand and 500 pounds Adomite. Formation treated was 4312 to 4533 feet. Treating pressure was 1600 to 1800 pounds.

Result of Production Stimulation

Result of first treatment - 372 MCFPD. Result of second treatment - 969 MCFPD.

Depth Cleaned Out 4533'

