N.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Stand Vell No	EA 640 ACE WELL COR	ES PECTIV									
Vell No			_								
Blanc	olind (Ml and Gas (Company or Opera	s Company	*****************************	••••••		ye Gas Unii	<u> </u>	•••••		
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				nd Gas Lease No.							
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				sa, Mklahom							
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	•						OIL CONSERVATION COMMISSI AZTEC DISTRICT OFFICE				
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o. 1, from	7007	to		No. 4		-	Dist	RIE!	UTION		
-				No. 5				į	FURIUSHER	Ī	
o. 3, from		t o		No. 6	, from	100	ator	to	/		
			IMPO	RTANT WATER	SANDS	Sant					
nclude data on	rate of w	ater inflow and	elevation to which	water rose in hol	e.	4	ition Office				
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io. 3, from			to	·····		File	feet.	_			
lo. 4, from			to	••••		<u>L</u>	feet.				
				CASING RECO	RD						
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7*	20#	ler	36631	Guide	ļ				Al String		
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			MUDDIN	G AND CEMENT	ING REC	ORD	13.2	****			
SIZE OF S	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED			MUD	سامعا الما	AMOUNT OF MUD USED		
	-5/8#	252	190	Displacem	ent				5 4		
12-1/4- T	~)/@" 	274									
	7*	3683	150	Displacem	ent						

Depth Cleaned Out 4533!

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sed Gravity. GAS WELL: The production during the first 24 hours was Strat-In liquid Hydrocarbon. Shut in Pressure. 1930 Ptd. lbs. Length of Time Shut in. 7 days PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Northwestern New Mexico Northwestern New Mexico Northwestern New Mexico T. Anhy. T. Devonian. T. Ojo Alamo. T. Salt. T. Silurian. T. Kirtland-Fruitland. B. Salt. T. Montoya. T. Farmington. T. Yates. T. Simpson. T. Pictured Cliffs. 2125. T. Yates. T. McKee. T. Menefee. 3858. T. Queen. T. Ellenburger. T. Point Lookout. 4278. T. Grayburg. T. Gr. Wash. T. Mancos. 1445. T. Gorieta. T. Granite T. Dakota. T. T. Dinkard. T. T. T. Morrison. T. T. Tubbs. T.	
Put to Producing State-in waiting on pipeline seconds the control of the production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sed Gravity. GAS WELL: The production during the first 24 hours was State-in M.C.F. plus. liquid Hydrocarbon. Shut in Pressure 1930 Pt. libs. Length of Time Shut in. 7. SAY! PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Southeastern New Mexico Northwestern New Mexico Northwestern New M.C.F. plus. liquid Hydrocarbon. T. Gio Alamo. T. Anhy T. Devonian T. Ojo Alamo. T. Salt. T. Silurian. T. Kirtland-Fruitland. T. Farmington. T. Yates. T. Simpson. T. Freitured Cliffs. 2125. T. 7 Rivers. T. McKee. T. Menefee. 3658. T. Queen. T. Ellenburger. T. Point Lookout. 4279. T. Grapburg. T. Gr. Wash. T. Mancos. 1445. T. Glorieta. T. T. Dakota. T. T. Dinkard. T. T. T. Dakota. T. T. Tubbs. T.	feet.
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Was oil; % was emulsion; % water; and % was sed	
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Length of Time Shut in 7	harrels of
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PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Southeastern New Mexico	
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3683 3858 175 Cliffhouse	
3858 4298 440 Nemefee	
4298 4445 147 Peint Leekout	
4445 4533 88 Nancos	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and a	ll work done on it so far
as can be determined from available records.		
	Farmington, New Mexico	March 18, 1955
Company or Operator. Stanolind Oil & Gas Company	Address Box 487, Farmington,	New Mexico
Name 50. Jany	Position or Title Field Superint	and east