

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Workover
Recompletion
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 11, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum**

Corporation **Nye Gas Unit** Well No. **1**, in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. **7**, T-**29-N**, R-**9-N**, NMPM, **Blanco-Mesaverde** Pool
Unit Letter

San Juan County. Date **Started** **5-11-57**, Date Completed **6-4-57**
Workover started

Please indicate location:

D	C	B	A
E	F	G	X H
L	K	J	I
M	N	O	P

Elevation **5576** Total Depth **4533**, P.B. **4490**

Top **oil**/gas pay **3683** Name of Prod. Form **Mesaverde**

Casing Perforations: **See below** or

Depth to Casing shoe of Prod. String **3683**

Natural Prod. Test BOPD

based on bbls. Oil in **RECEIVED** Mins.

Test after acid or shot **JUN 13 1957** BOPD

Based on bbls. Oil in **OIL CON. COM** Mins.

Gas Well Potential **4600 MCFPD (Preliminary Test)** **DIST. 3**

Size choke in inches **2" outlet**

Date first oil run to tanks or gas to Transmission system: **6/10/57**

Transporter taking Oil or Gas **El Paso Natural Gas Company**

Section 7

Casing and Cementing Record
Size Feet Sax

9-5/8"	252	190
7"	3683	30
5"	992	100
2-3/8"	4443	

Remarks: Includes 992' of 5" OD, 4.400" ID 1 1/2" casing, 4443' of 2-3/8" OD, 1.995" ID 4.7# tubing. Perforated 2 shots per foot 3751-59, 3771-3807, 3825-53, 3920-36, 3955-81, 4132-48, 4166-4216, 4308-42, 4356-4440. Fracked with 95,000 gallons water and 95,000 pounds sand. Formation broke at 1700#. Injection rate 50 BPM. Perforated 4356-4440, 4308-4342, 2 shots per foot. Fracked with 75,000 gallons water and 75,000 lbs sand. Formation broke at 1550#. Injection rate 82 BPM. **Pan American Petroleum Corporation**
Approved **JUN 13 1957** (Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

By: **Shatt** (Signature)

Title **Field Clerk**
Send Communications regarding well to:

Name **L. O. Speer, Jr.**

Address **Box 487, Farmington, New Mexico**

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received **4**

DISTRIBUTION

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Operator	/	
Santa Fe	/	
Operation Office	/	
State Land Office		
U. S. G. S.		
Transporter		
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