

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-08564
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Nye Gas Com

8. Well No.

#1

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter H : 1750 Feet From The North Line and 790 Feet From The East Line

Section 7 Township 29N Range 9W N.M. San Juan County
10. Elevation (Show whether OF, RRA, RT, GR, etc.)
5564' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
APR 9 1992
OIL CON. DIV.
DIST. 3

If you have any questions please contact Julie Zamora (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton / Wel TITLE Sr. Staff Admin. : Supv. DATE 4/6/92
TYPE OR PRINT NAME John Hampton TELEPHONE NO. _____

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB 09 1992

APPROVED BY _____ TITLE _____ DATE _____

COMMISSIONER OF MINERAL & NATURAL RESOURCES

FEB 0 0 1935

RESULTS OF A CASE HISTORY

REPORT OF THE CHAIRMAN

NYE GAS COM #1

3/4/92 - 3/11/92

MIRUSU, Kill well, NDWH, NUBOP. Press. test BOP OK. TOH with 2 3/8" TBG. TIH with scraper. TOH. TIH with BP and 2 3/8" TBG, set plug @ 3510', Press test CSg to 1000psi. Held OK. TOH, RI WLE. and run CBL, VDL, GR, CCL log from 3286' to surface. TIH with Squeeze gun & shoot 2 holes at 670', RD WLE. TIH with PKR and set @ 463'. Install DYE in water. Pump total of 120BBls. Returns of 145 BBls (no dye H2O). Pump rate of 2 BPM. @ 250psi. RU cmt, mix and pump 385sxs Oilwell & 2% CACL2. obtained 7BBls good cmt returns up bradenhead. TOH with PKR. TIH and tag cmt @ 565'. Drill cmt to depth of 672', circ hole clean. Press. test CSG to 500psi. Held OK. TIH with RET Head. and 2.375" TBG. Circ sand off of plug. Latch onto plug and TOH. Run Production TBG and land @ 4442' W/K.B. NDBOP. NUWH. Return to Production.