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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator: PAN AMERICAN PETROLEUM CORPORATION		8. Farm or Lease Name Nye Gas Unit B
3. Address of Operator P. O. Box 480, Farmington, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER H , 1500 FEET FROM THE North LINE AND 800 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 29-N RANGE 9-W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5577 (RDB)		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded 12-18-64 and drilled to a depth of 290'. 10-3/4" casing was set at that depth with 325 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 600 psi. Test OK. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2307' and 7-5/8" casing was set at that depth with 600 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat cement. Cement circulated to surface. After waiting on cement tested casing with 1200 psi. Test OK. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6572 and 4-1/2" casing was set at that depth with stage collar set at 4842. Cemented first stage with 150 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat cement. Cemented second stage with 200 sacks cement, 50-50 Pennix, 2% gel, 1 cubic foot Strata Crete 6, 1 pound Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test OK.

Perforated Main Dakota 6508-20, 6526-38 with 2 shots per foot. Fracked these perforations with 40,300 gallons water containing 0.8% Potassium Chloride, 2 pounds FR-8 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 1200 psi. Average treating pressure 3400 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

ORIGINAL SIGNED BY

F. H. HOLLINGSWORTH

SIGNED

TITLE

DATE **February 1, 1965**

Original Signed By

A. R. KENDRICK

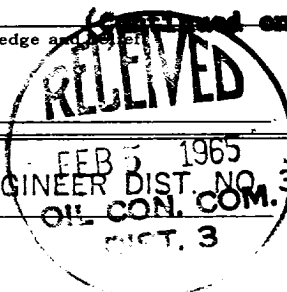
APPROVED BY

PETROLEUM ENGINEER DIST. NO. 3

TITLE

DATE **FEB 5 1965**

CONDITIONS OF APPROVAL, IF ANY:



Average Injection rate 36.6 BPM. Bridge Plug set at 6490 and tested with 3500 psi. Test OK. Perforated Greneros 6431-37, 6452-58 with 4 shots per foot. Fracked these perforations with 31,550 gallons water treated as above and containing 30,000 pounds sand. Breakdown pressure 1700 psi. Average treating pressure 3460 psi. Average Injection rate 40.8 BPM. Drilled out bridge plug and flowed well to clean up.

2-3/8" tubing set at 6444 and well completed January 24, 1965 as Basin Dakota Field Development well. Preliminary test 5800 MCFD.