

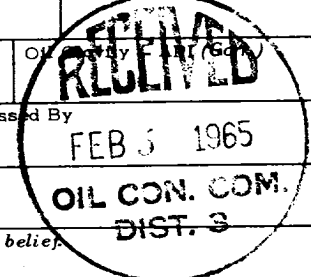
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat	
2. Name of Operator						12. County	
PAN AMERICAN PETROLEUM CORPORATION						San Juan	
3. Address of Operator						11. Field and Pool, or Wildcat	
P. O. BOX 480, Farmington, New Mexico						Basin Dakota	
4. Location of Well							
UNIT LETTER H LOCATED 1500 FEET FROM THE North LINE AND 800 FEET FROM East							
THE East LINE OF SEC. 7 TWP. 29-N RGE. 9-W NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-18-64		12-30-64		1-24-65		5577 (RDB)	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6572		6550				Rotary Tools 0-6572	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
Graneros Dakota 6428-6506						Main Dakota 6506-6544	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Neutron, Induction, BHC Density and Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	32.75#	290	13-3/4"	325 Sacks	None		
7-5/8"	24 #	2307	9-7/8"	700 Sacks	None		
4-1/2"	10.5#	6572	6-3/4"	450 Sacks	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6444	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6508-20, 6526-38 With 2 Shots Per Foot.				DEPTH INTERVAL			
6431-37, 6452-58 With 4 Shots Per Foot.				6508-6538			
				AMOUNT AND KIND MATERIAL USED			
				40,300 Gal Water and 40,000 Lb Sand			
				6431-6458			
				31,550 Gal. Water and 30,000 LB Sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1-24-65	3	3/4"			725		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	OK	Test Witnessed By
475	1150			5800			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be Sold to El Paso Natural Gas Company						FEB 3 1965	
35. List of Attachments						OIL CON. COM. DIST. 3	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Fred L. Nabors, District Engineer							
ORIGINAL SIGNED BY				DATE			
E. H. HOLLINGSWORTH				February 1, 1965			



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Ahny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorita	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120	2120	Surface Sand and Shale				
2120	2240	120	Pictured Cliffs				
2240	3640	1400	Lewis Shale				
3640	4397	757	Measwilde				
4397	5555	1158	Mancos				
5555	5855	300	Gallup				
5855	6310	455	Base Gallup				
6310	6370	60	Greenhorn				
6370	6428	58	Graneros Shale				
6428	6506	78	Graneros Dakota				
6506	6572	66	Main Dakota				