			1
NO. OF COF.ES RECEIVED	3		·
DISTRIBUTION	NEW MEXICO OII	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE /	•	REQUEST FOR ALLOWABLE Sup	
FILE	/ !	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	mep. 2-1-71,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Fif. 2-1-71. Corp. Pan American Petro. Corp. Pan American its name to panged its name to	
TRANSPORTER OIL /	Pan American Petro. Pan American Petro. has changed its name AMOCO PROD. CO	to	
GAS I	Pan America its name	•	
OPERATOR	has changed its has changed prop. CO		
I. PRORATION OFFICE	Anico		
PAN AMERICAN PETROLEUM	A CORPORATION		
P. O. Box 480, Farming	rton. New Mexico		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	r Gas	
Change in Gwnerchip	Casinghead Gas Cor	ndensate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	Vell No. Pool	Name, Including Formation	Kind of Lease
Heath Gas Unit "J"	1	Basin Dakota	State, Federal or Fee Federal
Location			
Unit Letter G ; 1	490 Feet From The North	Line and 2289 Feet From	The East
Onit Letter			
Line of Section 9 , 7	Township 29-X Range	9-W , NMPM, Sar	Juan County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of (or Condensate	Address (Give address to which appro	
Plateau, Inc.		Box 108, Farmington, I	oved conv of this form is to be sent)
Name of Authorized Transporter of C		·	
El Paso Natural Gas		Box 990, Farmington, I	nen
If well produces oil or liquids, give location of tanks.	, · · · · · · · · · · · · · · · ·	W No	
	with that from any other lease or po	ool, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Wel	ll New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-3-64	1-3-65	6835	6798
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6683
Basin Dako ta	Dakota	6678	
Perforations			Depth Casing Shoe
			6833
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	323	225
9-7/81	7-5/8"	24,78	600
6-3/4 H	4-1/2*	6833	500
		1/44	
V. TEST DATA AND REQUEST	2-3/8"	6683	
	FOR ALLOWABLE (Test must	be after recovery of total volume of load oi	l and must be equal to or exceed top allo
OIL WELL	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load oi is depth or be for full 24 hours)	
	FOR ALLOWABLE (Test must	be after recovery of total volume of load oi	
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load oi is depth or be for full 24 hours)	lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas	Choje PLET
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Chole RECEIVED Ges-MCF FEB 5 1965
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Chole RECEIVED Ges-MCF FEB 5 1965
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Cholegical Cholegical Control
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Chole RECEIVED Ges-MCF FEB 5 1965
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must able for the able f	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Chole RECEIVED GIS-MCF FEB 1965 OIL CON. COM. DIST. 3
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	FOR ALLOWABLE (Test must able for the able f	be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Chole REED 1965 OIL CON. COM. DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL	SIGNED	BY
L. R.	Turner	

(Signature)

Administrative Clerk (Title)

Jamary 27, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

1965

TITLEPETROLEUM ENGINEER DIST. NO. 3

Original Signed By A. R. KENDRICK

APPROVED FEB 5

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.