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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Santa Fe**
SF-078132

Lease No. **Annie L. Elliott "A"**
Unit:

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	4-1/2" X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Annie L. Elliott "A"

Farmington, New Mexico November 8, 1961

Well No. **2** is located **1085** ft. from **N** line and **1010** ft. from **E** line of sec. **11**

NW/4 NW/4 of Section 11 **T-29-N** **R-9-W** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco Pictured Cliffs **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6273** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 3027'. Set 4-1/2" casing at 3027' with 625 sacks 4 percent Gel Incor cement containing 1-1/2 pounds Tuf Plug per sack plus 50 sacks Incor neat cement. Lost returns after 400 sacks mixed and did not regain circulation for remainder of job. After waiting on cement, tested 4-1/2" casing with 3000 psi for 15 minutes, which held with no indication of pressure drop. Released rig November 6, 1961. Preparing for completion operations.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **P. O. Box 480**

Farmington, New Mexico

Attn: **L. O. Speer, Jr.**

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title **Senior Petroleum Engineer**

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 22, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Annie L. Elliott "A", Well No. **2**, in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)
D, Sec. **11**, T. **29N**, R. **9W**, NMPM., **Blanco Pictured Cliffs** Pool
Unit Letter **San Juan**

County. Date Spudded **November 1, 1961** Date Drilling Completed **November 6, 1961**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1065' FWL and 1010' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
6-5/8"	204'	125
4-1/2"	3040'	675
2-1/4"	2916'	

Elevation **6246' (CL)** Total Depth **3027'** PBTD **2992'**

Top ~~Gas~~/Gas Pay **2890'** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL **Perforated Pictured Cliffs with 8 shots per foot**

Perforations **2892-2896'**

Open Hole _____ Depth _____ Casing Shoe **3027'** Depth _____ Tubing **2916'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **1065** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Pitot tube measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **11,900 gallons of water and 30,000 pounds of sand. (300 gals. HCl)**

Casing _____ Tubing _____ Date first new _____ Press. _____ Press. _____ oil run to tanks _____

Oil Transporter **NONE**

Gas Transporter **El Paso Natural Gas Company**

Remarks **Completed as shut-in gas well Blanco Pictured Cliffs Field November 14, 1961. Preliminary test November 14, 1961, flowed 3 hours and gauged 1065 MCF per day with tubing pressure flowing 23 psi and casing pressure flowing 23 psi, with gas fairly dry.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

RECEIVED
Pan American Petroleum Corporation
(Company or Operator)
ORIGINAL SIGNED BY
By: **A. B. TURNER**
(Signature)
Title: **Administrative Clerk**
Send Communications regarding DIST: 3
Name: **Pan American Petroleum Corporation**
Address: **P. O. Box 400, Farmington, New Mexico**
Attn: **L. O. Speer, Jr.**
NOV 24 1961
CON. COM.

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