

[illegible]

RECEIVED
DEC 1 1961
OIL CON. COM.
DIST. 3 DE

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SP-078132**
LEASE OR PERMIT TO PROSPECT
Annie L. Elliott "A"
ATES
HE INTERIOR
SURVEY

LOG OF OIL OR GAS WELL

Company PAN AMERICAN PETROLEUM CORPORATION Address BOX 480, FARMINGTON, NEW MEXICO
Lessor or Tract Annie L. Elliott, "A" Field Elanco Pictured State New Mexico
Well No: 2 Sec 11 T 29N R 9W Meridian N.M.P.M. Clark County San Juan
Location 1045 ft. N of 1 Line and 1040 ft. E of 1 Line of Section 11 Elevation 6275' (RDB)
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed R. M. Bauer, Jr. ORIGINAL SIGNED BY
Date November 27, 1961 Title Senior Petroleum Engineer
The summary on this page is for the condition of the well at above date
Commenced drilling November 1, 1961 Finished drilling November 6, 1961 19

OIL OR GAS SANDS OR ZONES

No. 1, from 2842 to 2842 No. 4, from 2842 to 2842
 No. 2, from 2842 to 2842 No. 5, from 2842 to 2842
 No. 3, from 2842 to 2842 No. 6, from 2842 to 2842

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1/2"	22.72	31	STAC	30.0	Steel	Steel			Surface
1/4"	10.38	52	STAC	30.0	Steel	Steel			Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8"	2128'	125	1 plug		
2 1/2"	3027'	675	2 plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3027 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Completed as Shut-In gas well Blanco ~~PISTON~~
Cliffs Field, _____, 19____ Put to producing (Shut-In for pipeline
November 14, 1961 connection November 14, 1961)
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil, _____% gas, _____% water.

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil, ----- %
emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

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reliminary test
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    Gas flow cu. ft. per 24 hours ----- 1065 -----
    Gallons gasoline per 1,000 cu. ft. of gas -----

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Rock pressure, lbs. per sq. in. ----- 860 (322 - In tubing pressure) (Potential test will be reported when available)

K. A. Bryan	Driller	M. W. McDonald	Driller
Jackie White	Driller	Pete Estes	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1730	1730	Animas sand and shale.
1730	1880	150	Ojo Alamo sand.
1880	2660	780	Kirtland and Farmington sand and shale.
2660	2885	225	Fruitland sand and shale.
2885	3027	142	Pictured Cliffs sand and shale.

