

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1085' FNL x 1010' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUL 16 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott "A"

9. WELL NO.

2

10. FIELD OR WILDCAT NAME Blanco Fruitland/
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, NW/4, Section 11
T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-08585

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6266' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

BLM RECEIVED
FARMINGTON

AUG 4 1981

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to repair a casing leak and return the Blanco Pictured Cliffs and the Blanco Fruitland formations to production in the above mentioned well as follows:

- 1) Pull and lay down 1 1/4" tubing.
- 2) Run casing inspection log from 2600' to surface.
- 3) Trip-in with packer and retrievable bridge plug to insulate casing leak.
- 4) Set drillable bridge plug 150' below casing leak and attempt to establish circulation through bradenhead.
- 5) If circulation is established, squeeze holes with Class "B" neat cement containing CACL2. If circulation cannot be established, squeeze holes with thixotropic cement.
- 6) Drill out cement and pressure test casing to 1000 psi to determine whether or not all leaks have been sealed. If pressure loss occurs, resqueeze.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(OVER) →

18. I hereby certify that the foregoing is true and correct

SIGNED _____ Original Signed By _____ TITLE Dist. Admin. Supv DATE JUL 15 1981

APPROVED

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL ANY:

For JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 7) Clean out bridge plug to 2850' with nitrogen.
- 8) Drill out second bridge plug with nitrogen and clean out to 2992' PBTD.
- 9) Trip in hole with production packer and set at 2840'.
- 10) Trip in hole with 2 3/8" tubing, sliding sleeve, and tubing pump out plug. Set sliding sleeve at 2805' or 1 joint above packer.
- 11) Swab test the Fruitland formation.
- 12) Close sliding sleeve, punch out tubing plug, and swab test the Pictured Cliffs formation.
- 13) Return well to production.

RECEIVED
BLM
JUL 29 9 21 AM '01
SANTA FE, N.M.
MEX