

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr., Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1085' FNL X 1010' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

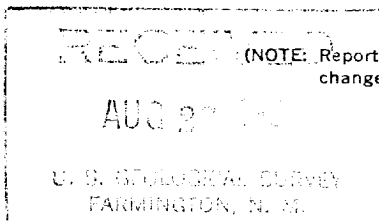
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

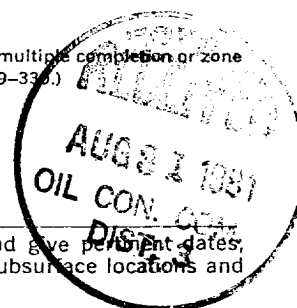
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced on 8-7-81. Total depth of the well is 3027' and the plugback depth is 2850'. Pulled 1-1/4" tubing out of the hole and ran casing inspection log from the surface to 2600'. Ran packer and retrievable bridge plug down into the hole to isolate the casing leaks. Found holes in the casing from 377'-408', 1178'-1234', and 1300'-1482'. Squeezed the casing leaks with 395 sacks of Class "B" neat cement. Pumped 250 gallons of 7-1/2% HCL acid down into the hole and pressure tested casing to 1000# PSI. Pressure test did not hold and resqueezed the casing leaks with 150 sacks of Class "B" neat cement. Pumped another 250 gallons of 7-1/2% HCL acid down into the hole and pressure tested casing to 1000# PSI. Pressure test did not hold and resqueezed the casing leaks with 50 sacks of Class "B" neat cement. Cleaned

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ OVER → Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr. DATE AUG 26 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 28 1981

FARMINGTON DISTRICT

BY RB

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

out the well to 2992' with nitrogen and set production packer at 2837'. Ran 2-3/8" tubing down into the hole ^{Fruitland} and landed at 2873'. Swabbed the Blanco ~~Pictured Cliffs~~ formation and released the rig on 8-25-81.

Blanco Pictured Cliffs is temporarily shut-in.

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Amoco Production Company

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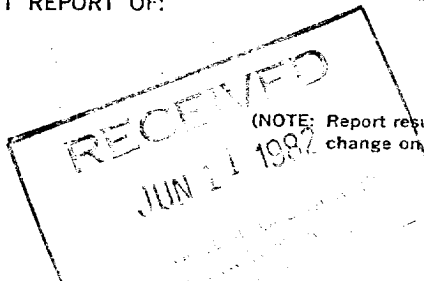
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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently logged off due to a suspected casing leak. Casing leaks were squeezed on this well in August, 1981 and the well produced from August until February, 1982 when it logged off. Amoco Production Company plans to test for casing leaks and assuming there will be leaks, cement squeeze the leaks or cement squeeze and insert a casing liner, depending on the severity of the leakage. An additional sundry notice will be submitted within one month, after it is determined if there are casing leaks and how large the suspected leaks are.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 6-11-82

(This space for Federal or State office use)

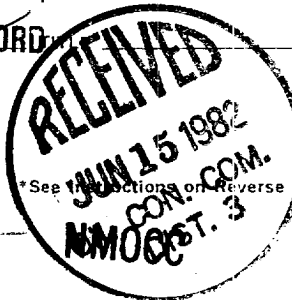
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUN 14 1982

FARMINGTON DISTRICT

BY *J. F. Sims*



APPROVED

J. F. Sims
JUN 14 1982

JAMES F. SIMS
DISTRICT ENGINEER