

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1085' FNL x 1010' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. L. Elliott "A"

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Blanco Pictured Cliffs/Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
D Section 11, T29N, R09W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-08585

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6266' GL

RECEIVED
AUG 11 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production proposes to repair a casing leak in the A. L. Elliott A No. 2. We plan to commence repair operations approximately August 30, 1982, using the following procedure:

1. Pull 2-3/8" tubing.
2. Set retrievable bridgeplug at 2615'.
3. Pressure test casing to 1000 psi and try to isolate leak(s).
4. Retrieve bridge plug and mill out Baker Model "D" packer at 2837'.
5. Squeeze holes with 250 sx Thixotropic cement.
6. After WOC for 12 hrs., drill cement and spot sand across perforations from PBD to 2615'.
7. Run 2-7/8" J55 6.50#/ft. tubing to 2600'.
8. Establish circulation and cement tubing inside casing with 120 sx Class "B" Neat cement.

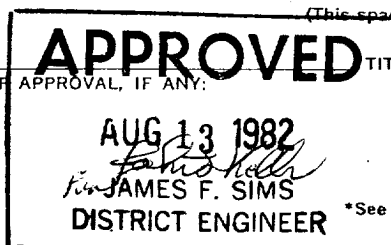
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.)OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED B.T. ROBERTSON TITLE Admin. Supvr. DATE 8-9-82

(This space for Federal or State office use)

APPROVED BY JAMES F. SIMS TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9. Following WOC for 12 hrs. drill cement and circulate out sand with nitrogen to PBD.
10. Land 1-1/4" tubing at 2900' and return well to production.

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Blanco Pictured Cliffs/Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4, Section 11, T29N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-08585

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6266' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

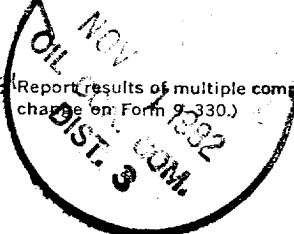
(other) Put: pumping unit on Well.

SUBSEQUENT REPORT

RECEIVED
NOV 02 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to move a pumping unit on A. L. Elliott A No. 2. This well has recently had a 2-7/8" casing liner cemented from surface to above the perforations. Attempts to get the well to kick off using a swab were unsuccessful. The well was swabbed for 13 days recovering 608 barrels of water. Since it is more economical to use a pumping unit to pull the water, Amoco Production Company plans to move an American 228 pumping unit on the well. Half-inch rods will be run inside the 1-1/4" tubing. Amoco Production Company requests permission to dispose of the water into an unlined pit on location. A 90 day permit is requested for disposing the water into the pit. The pumping unit will be moved off location as soon as the well kicks off. Anticipated production is 40 BWPD.

Approved until February 1, 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 11-1-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

AS AMENDED

NOV 03 1982

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

NMOCC

*See Instructions on Reverse Side