

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533 (281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1085' FNL & 1010' FWL Sec. 11 T29N R9W Unit D

5. Lease Designation and Serial No.

SF 078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott A 2

9. API Well No.

30-045-08585

10. Field and Pool or Exploration Area  
Blanco Fruitland/Picture  
Cliff

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco production Company request permission to plug and abandon the subject well as follows:

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Bullhead Class B neat cement down casing to abandon PC and FT. Leave top of cement at 2,585'. Wait on cement 3 hours. Perforate squeeze holes at 1,928' and 1,650'. Spot cement across perforations and squeeze perforations. Wait on cement 3 hours. Perforate squeeze holes at 352' and circulate cement to surface leaving casing full of cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst

Date 02/14/00

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham Title \_\_\_\_\_

Date MAR 14 2000

Conditions of approval, if any: