Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF078132

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wel		ŕ						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well						8. Well Name and No. ELLIOTT A 2		
Name of Operator BP AMERICA PRODUCTION	MARY CORLE E-Mail: corleyml@			9. API Well No. 30-045-08585-00-C1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (i Ph: 281.366. Fx: 281.366.0			10. Field and Pool, or Exploratory BALLARD 13. here 0 (FT 5)				
4. Location of Well (Footage, Sec., T		11. County or	Parish, and State					
Sec 11 T29N R9W NWNW 1085FNL 1010FWL 36.74324 N Lat, 107.75334 W Lon						SAN JUAN COUNT∳, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			ACTION					
☐ Notice of Intent	☐ Acidize	Acidize Deepen D		☐ Production	on (Start/Resi	ume) 🔲 Water Shut-Off		
1 Notice of Them	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclamate	tion	■ Well Integrity		
Subsequent Report ■	☐ Casing Repair	epair New Construction Re		□ Recompl	ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	Plug and Abandon		orarily Abandon			
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back		□ Water Di	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. The subject well was approved for plug and abandonment on March 14, 2000. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zones. If the casing integrity test fails we will proceed immediately with plug and abandonment operations as per previously approved procedure. After final review, if no future potential exists in the wellbore we will proceed to plug and abandon in accordance with approved plug and abandonment procedures. We have successfully conduction a casing integrity test on the subject well as follows: 06/27/2002 MIRU workover rig. Discovered well has no production tubing. RU slickline unit. RIH & JAN 01 2003								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #12461 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/01/2002 (02SXM0342SE)								
Name (Printed/Typed) MARY CC	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic		Date 07/01/2002						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By STEPHEN Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the state of the st	Office Farmi		·	Date 07/01/2002				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

Additional data for EC transaction #12461 that would not fit on the form

32. Additional remarks, continued

set RBP @ 2572'. Loaded well with 2% KCL. Pressure tested CSG successfully to 620 psi. Test held OK. Retrieved RBP. 06/28/2002 RDMO workover rig.