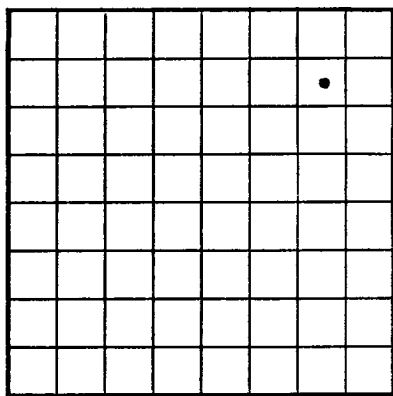
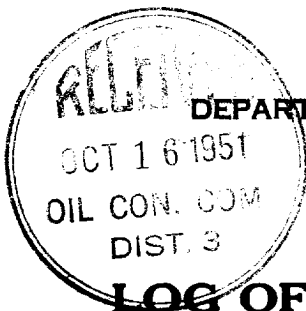




LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078132
LEASE OR PERMIT TO PROSPECT _____
Annie L. Elliott
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Annie L. Elliott Field Blanco-(Largo) State New Mexico
Well No. A-1 Sec. 11 T. 29N R. 9W Meridian NMPM County San Juan
Location 990 ft. [S] of N. Line and 990 ft. [W] of E. Line of Section 11 Elevation 6323
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date October 10, 1951 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling June 26, 1951 Finished drilling July 25, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4540 to 5280 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>32</u>	<u>8</u>	<u>Youngstown</u>	<u>373</u>	<u>Guide</u>				
<u>7"</u>	<u>20</u>	<u>8</u>	<u>A.O. Smith</u>	<u>4088</u>	<u>Guide</u>				
<u>7"</u>	<u>23</u>	<u>8</u>	<u>National</u>	<u>4571</u>					
<u>2"</u>	<u>4.7</u>	<u>8</u>	<u>J&L</u>	<u>4768</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>381</u>	<u>250</u>	<u>Displacement</u>		
<u>7"</u>	<u>4530</u>	<u>150</u>	<u>Displacement</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5400 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 28, 1951 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,524,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1007

EMPLOYEES

A. F. Carpenter, Driller L. R. Cantrell, Driller
Earl E. Lonan, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>4540</u>	<u>4540</u>	<u>Sand, shale and coal</u>
<u>4540</u>	<u>4700</u>	<u>160</u>	<u>Sand, (T Cliffhouse 4540)</u>
<u>4700</u>	<u>5139</u>	<u>439</u>	<u>Sand, shale and coal (T Menefee 4700)</u>
<u>5139</u>	<u>5280</u>	<u>141</u>	<u>Sand (T Point Lookout 5139)</u>
<u>5280</u>	<u>5400</u>	<u>120</u>	<u>Shale and sand (T Mancos 5280)</u>

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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