

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 18, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation A. L. Elliott "B" Well No. 3, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
D San Juan, Sec. 10, T. 29N, R. 9W, NMPM, Blanco-Pictured Gliffs Pool

County. Date Spudded 11/29/57 Date Drilling Completed 12/4/57  
Elevation 3815 (GL) Total Depth 2492 PSTD 2481

Please indicate location:

D	C	B	A
I			
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~ Gas Pay 2424 Name of Prod. Form. Pictured Gliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2428-74

Open Hole --- Depth --- Casing Shoe 2491 Depth --- Tubing 2450

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1756 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testings: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand (110 gallons MCA)

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks ---

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2,491' of 5-1/2" OD, 5.013" ID, 1.4 pound casing and 2450' of 1-1/4" ID, 1.66" OD, 2.3 pound pipe used as tubing. Preliminary test 12/16/57 1756 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 20 1957, 19 DEC 20 1957

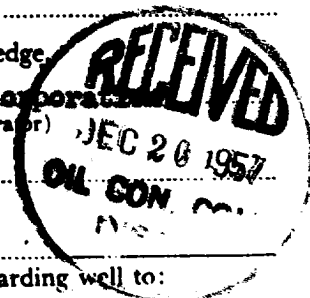
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
ORIGINAL (Company or Operator)  
D. J. SCOTT  
By: --- (Signature)

Title Field Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Address Box 487, Farmington, New Mexico



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OIL CONSERVATION COMMISSION  
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CONSERVATION  
AZIENDA FORESTALE  
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*Journal of Management Studies*, 19(6), 701-718.

...and the

Time (min)	Control (%)	100 $\mu$ M DMSO (%)	100 $\mu$ M DMSO + 100 $\mu$ M DAPI (%)
0	10	10	10
15	15	15	10
30	25	25	10
45	35	35	10
60	45	45	10
75	55	55	10
90	60	60	10
105	60	60	10
120	60	65	10

1. The first part of the document is a list of names and titles, including "The Hon. Mr. Justice" and "The Hon. Mr. Justice".