(SUBMIT IN TRIPLICATE)

Land (Office	Santa I	e.
Lense	No	078132	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	o proopts ON WELLS
SUNDRY NOTICES AND	D REPORTS ON WELLS
	CURSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL.	CURREQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPARE
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSCOUENT REPORT OF RE-DRILLING OR REPART
INTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ABANDONMENT DEC 19 1957
TOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY U. S. GEOLOWICAL SURVEY
NOTICE OF INTENTION TO PULL OR ALTER CASING	U. S. GEOLOWICAL CONTEN
NOTICE OF INTENTION TO ABANDON WELL	FARMINGTON, NEW MEXICO
TOOLE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CITED OF THE STATE OF THE	m
P _i	armington, New Mexico Recember 17, 1957
m-11	
440	(N) is line of see
Vell No. 3 is located 660ft. from	ine and W
en 190	
NW/4 of Section 10 T-29-N R (1/4 Sec. and Sec. No.)	N.M.P.M. (Meridian)
(1/2 Sec. and Sec. No.) (Twp.)	New Medico 20 1957
Blanco-Pictured Cliffs (Ext.) See J (County or	Subdivision) (State or Terror COA
(Field)	Die COM.
e e e e e e e e e e e e e e e e e e e	el is 5823 ft.
The elevation of the derrick floor above sea leve	C1 10 F
4.77	C OF WORK
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	s, weights, and lengths of proposed casings; indicate mudding jobs, controls
	s, weights, and lengths of proposed casings; indicate mudding jobs, cement- ther important proposed work) added on 11/29/57, and on 11/30/57, 8-5/8* cas
A. L. Elliott "B", Well No. 3 was sp was landed at 244' with 200 sacks of casing and water shut-off were teste held with no drop in pressure.	coment. After waiting on cement for 24 hours desired with 400 pounds for thirty minutes, which
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A. L. Elliott "B", Well No. 3 was speaks as landed at 244' with 200 sacks of casing and water shut-off were tested held with no drop in pressure. On December 4, 1957, 5-1/2" casing was followed by 25 sacks neat sement was tested with 2800 pounds special drop in pressure.	coment. After waiting on cement for 24 hours of with 400 pounds for thirty minutes, which was set at 2491' with 500 sacks 6% gel cement at After waiting on cement for 9 days, casing test for thirty minutes, which held with no
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A. I. Elliott "B", Well No. 3 was special was landed at 244' with 200 sacks of casing and water shut-off were tests held with no drop in pressure. On December 4, 1957, 5-1/2" casing was december 4, 1957, 5-1/2" casing was tested with 2800 pounds special drop in pressure. I understand that this plan of work must receive approval in Company — Pan American Petroleum Petrole	coment. After waiting on cement for 24 hours of with 400 pounds for thirty minutes, which was set at 2491' with 500 sacks 6% gel cement. After waiting on cement for 9 days, casing test for thirty minutes, which held with no experience of the commence of
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