

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 23, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation State Gas Unit "Y", Well No. 1, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ .

(Company or Operator)

(Lease)

0, Sec. 2, T. 29N, R. 9W, NMPM., Blanco Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded 9-8-60

Date Drilling Completed 9-12-60

Elevation 6374 (GL) Total Depth 3100 PBD 3054

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	<u>X</u>	P

Top ~~Oil~~/Gas Pay 3016 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 3037-3043

Perforations Perforated Pictured Cliffs 4 shots per foot 3019-3029

Open Hole --- Depth 3099 Casing Shoe 3020 Depth 3020 Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>205</u>	<u>200</u>
<u>4-1/2"</u>	<u>3106</u>	<u>700</u>
<u>1-1/4"</u>	<u>3020</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1811 MCF/Day; Hours flowed 3-1/2 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand (500 gallons BDA)

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in Blanco Pictured Cliffs Field development gas well September 21, 1960. Preliminary test September 21, 1960, 1811 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP 26 1960, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY  
By: G. L. Hamilton (Signature)

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Box 480

Address Farmington, New Mexico  
Attention: L. O. Speer, Jr.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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