

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company

(Company or Operator)

Jacques Gas Unit "C"

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 6, T. 29-N, R. 9-W, NMPM.

Blanco-Mesaville

Pool,

San Juan

County.

Well is 850 feet from South line and 1750 feet from East lineof Section 6. If State Land the Oil and Gas Lease No. is -Drilling Commenced April 26, 19 55. Drilling was Completed May 21, 19 55.Name of Drilling Contractor Keating Drilling CompanyAddress National Bank of Tulsa Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 5580. The information given is to be kept confidential untilNot confidential, 19 -

OIL SANDS OR ZONES

No. 1, from 3757 to 3890 No. 4, from - to -No. 2, from 4330 to 4592 No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	260'	Guide			Surface casing
8-5/8"	28#	New	2307'	Guide			Intermediate Casing
5-1/2"	14#	New	4357'	Guide		(3760-3820) (3835-3880)	Oil String Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	260	400	Circulated		
11"	8-5/8"	2300	135	Two Plug		
7-7/8"	5-1/2"	4341	175	Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandoil fraced from 4342' to 4592' with 8000 gallons No. 2 Diesel Oil, 9500 pounds sand and 700 pounds Adomite. Initial breakdown pressure was 650 pounds with an injection rate of 34 barrels per minute.

Result of Production Stimulation Test after treatment 1852 MCFPD.Depth Cleaned Out -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4592 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Waiting on pipeline connection

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. ~~Richard~~ Fruitland 1912
T. Farmington.
T. Pictured Cliffs. 2110
T. Menefee 3890
T. Point Lookout. 4330
T. Mancos. 4486
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1912	1912	Surface sands and shales				
1912	2110	1982	Fruitland				
2110	2307	197	Pictured Cliffs				
2307	3450	1143	Lewis				
3450	3757	307	Cliffhouse				
3757	3890	133	Massive Cliffhouse				
3890	4330	400	Menefee				
4330	4486	156	Point Lookout				
4486	4592 TD	106	Mancos				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 5			
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Operation Office			
State Land Office			
U. S. G. S.			
Transporter			
File		1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 25, 1955

(Date)

Company or Operator Stanolind Oil and Gas Company

Address Box 487, Farmington, New Mexico

Name H. D. Spewer

Position or Title Field Superintendent