

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 045 08647

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jaquez Gas Com C

8. Well No.

1

9. Pool name or Wildcat

Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Julie Acevedo

3. Address of Operator

P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter 0 : 850 Feet From The South Line and 1750 Feet From The East Line

Section 6 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5580' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for Bradenhead repair.

RECEIVED

DEC 17 1992

OIL CON. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Julie Acevedo*

TITLE

Sr. Staff Assistant

DATE 12/4/92

TYPE OR PRINT NAME

Julie Acevedo

TELEPHONE NO. 303-830-6003

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 17 1992

CONDITIONS OF APPROVAL, IF ANY:

MIRUSU, Kill well W/ 150 BBls 2% KCL water. TIH tag fill at 4558'. TOH tally TBG (TBG landed at 4442'.) TIH W/ bit and scrapper to 3762'. TOH. TIH W/ 5.5" BP set @ 3641'. TOH to 3581' load W/KCL water. Press. test BP @ 3641' & 5.5" CSG to 1000 psi. Test OK. Spot sand on BP @ 3641'. TOH run CBL 3641' kto 2000'. (Cmt top @ 2850') NDBOP & WH. A-1 well head inspection. NU 8" BOP. Blow down inter. CSG, kill W/ 45 BBls 2% KCL Wt. NDBOP. Spear 5.5" CSG pull 109,000 unseat slips. Cut off slip retainer plate. Remove slips. NU 8" BOP. RU csg crew, run free point. Csg 100% free at 2275'. Back off at 2216'. TOH lay down 67jts of 5 .5" CSG. TIH with bit and scrapper to 2160'. Circ hole at 2160' W/ 125 BBls 2% KCL WT. TOH. TIH W/ 8.625" BP set at 2100'. TOH run CBL 2100' to surface (CMT top @ 1610') Run noise log (water flow at 960'-660') NDBOP. replace seal ring. NUBOP. Press. test BP @ 2100' & 8.625" CSG to 500 psi. OK. Spot sand on BP @ 2100'. Perf W/2 SPF @ 860'. Run dye test (1.5 BPM 250psi.) pumped 135 BBls had dye to surface. TIH W/ 8.625 PK set @ 630'. PK would no test. (Howco PK would not test) TOH W PK. TIH W/ Baker PK set @ 630'. Test to 500psi. OK. Set rate 4 BPM @ 440psi. Cmt W/ 350 sx Howco 65-35 Poz, tail in W/ 100sx Cl B neat. Displace with 12 BBl KCL to 740'. Circ 13 BBls good to surface. Rel PK @ 630' TOH. TIH with bit and TBG, tag cmt @ 780', drill cmt to 820'. Circ @ 877'. TOH. Tally pipe. TIH with Bit and scrapper to 1200'. TOH. TIH retrieve BP set @ 2100'. Change to 5.5" tools. Unload and tally 5.5" CSG. RU CSG crew. TIH W/ 5.5" csg & howco F-O cmt. tool. Landed at 2205'. Screw into 5.5" csg at 2216'. String Wt 38,000#, ND 10" BOP pull 50,000# set slips cut off csg. NU 8" BOP test 5.5" csg to 1000psi. OK. TIH W/ opening & closing tools. Open cmt tool at 2205', set rate 4.5 BPM @ 600psi., run dye test, circ dye to surface W/ 80BBls. Cmt W/ 200sx 65-35poz, tail in 50sx Cl B, Circ 3 Cl B good cmt to surface. Close cmt tool, Rec. circ excess cmt. TOH. Press. test 5.5" csg & BP set @ 3641' to 500psi. OK. TIH W/ bit and scrapper to 3630', circ hole clean. TOH. TIH retrieve BP set @ 3641'. TOH. TIH tally & rabbit 2.375" TBG land TBG @ 4469'. NDBOP, NUWH. pull donut. TIH W/PK set @ 30'. NDBOP NDWH, install new well head & pack off. NUBOP test WH to 1500psi. OK. TOH W/ PK. TIH and Land TBG @ 4469'. RDMOSU.