Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-08647

5. Indicate Type of Lease STATE FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Jacquez Gas Com C1

1. Type of Well: Oil Well [ ] Gas Well [X] Other

2. Name of Operator: BP America Production Company Attn: Mary Corley

8. Well No. 1

3. Address of Operator: P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat: Blanco Mesaverde

4. Well Location

Unit Letter O 850 feet from the South line and 1750 feet from the East line

Section 06 Township 29N Range 09W NMPM San Juan County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER: Add Pay		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America respectfully request permission to add pay in the Menefee and Lewis Shale and stimulated as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 10/14/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Jacquez GC C #1

T29N-R9W-Sec6
API #: 30-045-08647

Procedure:

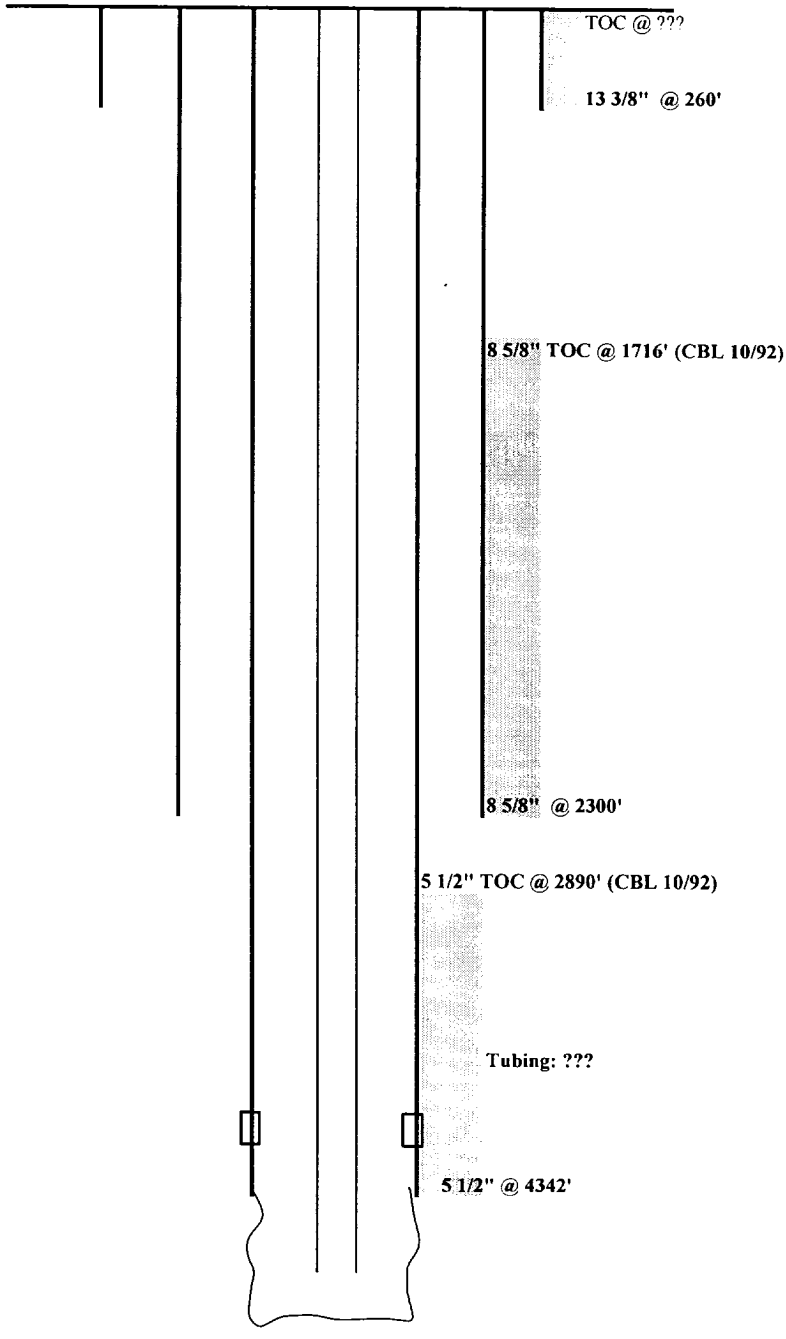
1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 5-1/2" casing to 4322'.
5. RIH with 5-1/2" CIBP. Set CIBP at 4302'.
6. RIH with **CBL**/GR log. Log Menefee and Lewis Shale interval.
7. RIH with casing guns. Perforate Menefee formation (correlate to GR log).
8. RIH with 2-7/8" frac string and 5-1/2" packer. Set packer at 3930'.
9. RU frac equipment. Use 2% KCL-N2 foam in fracture stimulation.
10. Frac Menefee according to pump schedule.
11. Flowback frac fluid immediately.
12. Release PKR and POOH with frac string.
13. RIH with 5-1/2" CIBP. Set CIBP at 3710'. Load hole with 2% KCL.
14. RIH with casing guns. Perforate Lewis Shale formation (correlate to new GR log).
15. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
16. Frac Lewis Shale according to pump schedule.
17. Flowback frac immediately.
18. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4302' and 3710'. Cleanout fill to PBTD. Blow well dry at PBTD.
19. Land 2-3/8" production tubing at 4492'.
20. ND BOP's. NU WH. Test well for air. Return well to production.

Jacquez GC C #1

Sec 6, T29N, R9W

API #: 30-04508647

GL:? '



History:
-Spud Apr. 26 1955

MV perforations
CH: 3760 - 3820'
CH: 3835 - 3880'

PL: 4342 - 4592'

TD: 4592'

NOTE: Schematic information based on Dwights only

updated: 05/22/02 mnp